

**CNTEE TRANSELECTRICA SA**

**Company managed in a dualistic system**

**Consolidated Simplified Interim Financial Statements  
as at and for the three-month period ended  
31 March 2026**

**Prepared in accordance with  
Order of the Minister of Public Finance no. 2844/2016**

**based on  
International Accounting Standard 34 – “Interim Financial Reporting”**

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**CNTEE TRANSELECTRICA SA OMFP 2844/2016**  
**CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 MARCH, 2026**  
*(All amounts are expressed in thousands of LEI, unless otherwise indicated)*

	Note	31 march 2026	31 december 2025
<b>Assets</b>			
<b>Non-current assets</b>			
	4		
Tangible assets		6,429,567	6,414,639
Assets representing rights of use under a lease		6,988	6,958
Intangible assets		234,485	259,223
Investments accounted for using the equity method		3,266	3,372
Financial assets		40,157	40,309
<b>Total non-current assets</b>		<b>6,714,464</b>	<b>6,724,502</b>
<b>Current assets</b>			
Inventories		55,920	60,662
Trade and other receivables	5	2,853,548	3,371,004
Profit tax recoverable		-	12,181
Other financial assets	6	826,276	761,192
Cash and cash equivalents		<b>3,735,744</b>	<b>4,205,038</b>
<b>Total assets</b>		<b>10,450,208</b>	<b>10,929,540</b>
<b>Shareholder's equity and liabilities</b>			
<b>Shareholders' equity</b>			
Share capital		733,031	733,031
Share premium		50,222	50,222
Legal reserve		146,606	146,606
Revaluation reserve		1,469,375	1,496,393
Other reserves		300,650	299,170
Retained earnings		3,579,563	3,346,732
<b>Total shareholders' equities attributable to Group owners</b>	7	<b>6,279,447</b>	<b>6,072,155</b>
Non-controlling interests		-	-
<b>Total equity</b>		<b>6,279,447</b>	<b>6,072,155</b>
<b>Non-current liabilities</b>			
Long term deferred revenues	8	923,413	831,220
Long term Borrowings	9	1,471	1,471
Other loans and assimilated debts - Long-term leasing	4	2,705	3,181
Deferred tax liabilities		226,454	225,152
Employee benefits obligations		83,979	83,979
<b>Total non-current liabilities</b>		<b>1,238,022</b>	<b>1,145,002</b>

**CNTEE TRANSELECTRICA SA OMFP 2844/2016**  
**CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 31 MARCH, 2026**  
*(All amounts are expressed in thousands of LEI, unless otherwise indicated)*

	Note	31 march 2026	31 december 2025
<b>Current liabilities</b>			
Trade and other liabilities	10	2,730,034	3,424,075
Other loans and assimilated debts – Short term leasing	4	4,122	3,629
Other tax and social security liabilities	12	20,746	22,585
Current Borrowings	9	67,514	184,354
Provisions	11	30,076	38,399
Short term deferred revenues	8	27,787	24,041
Income tax payable		37,161	-
Employee benefits obligations		15,299	15,299
<b>Total current liabilities</b>		<b>2,932,739</b>	<b>3,712,383</b>
<b>Total liabilities</b>		<b>4,170,761</b>	<b>4,857,385</b>
<b>Total shareholders' equity and liabilities</b>		<b>10,450,208</b>	<b>10,929,540</b>

**CNTEE TRANSELECTRICA SA OMFP 2844/2016**  
**CONSOLIDATED STATEMENT OF PROFIT AND LOSS STATEMENT AS OF MARCH 31, 2026**  
*(All amounts are expressed in thousands of LEI, unless otherwise indicated)*

	Note	31 march 2026	31 march 2025
<b>Operating revenues</b>	<b>14</b>		
Transmission revenues		693,883	576,059
System service revenues		214,875	157,960
Balancing market revenues		690,294	666,595
Other revenues		40,440	12,317
<b>Operating expenses</b>			
System Operating Expenses	<b>15</b>	(246,457)	(189,094)
Balancing market expenses	<b>15</b>	(690,257)	(666,721)
System services expenses	<b>15</b>	(144,149)	(100,296)
Depreciation and amortization	<b>16</b>	(105,215)	(96,383)
Personnel expenses	<b>17</b>	(125,568)	(125,756)
Repairs and maintenance expenses		(13,412)	(10,757)
Materials and consumables		(12,122)	(4,869)
Other operational expenses	<b>18</b>	(45,377)	(35,787)
Net adjustments for impairment of receivables		(9,335)	(1,548)
Other gains or losses	<b>19</b>	7,650	(103)
<b>Operating result</b>		<b>255,250</b>	<b>181,618</b>
Financial revenues		3,134	2,362
Financial expenses		(1,204)	(1,452)
Share of profit/(loss) of equity investments		(106)	(68)
<b>Net finance result</b>	<b>20</b>	<b>1,824</b>	<b>842</b>
<b>Profit before income tax</b>		<b>257,074</b>	<b>182,460</b>
Income tax	<b>13</b>	(51,411)	(29,255)
<b>Result for the year from continuing operations</b>		<b>205.663</b>	<b>153,205</b>
<b>Profit of the period</b>			
Attributable to:		-	
Owners of the Group		205,663	153,205
Non-controlling interests		-	-
<b>Basic and diluted earnings per share (lei/share)*</b>		<b>2.81</b>	<b>2.09</b>

\*Diluted earnings are equal to basic earnings as the Group does not hold instruments that could be converted into ordinary shares

**CNTEE TRANSELECTRICA SA OMFP 2844/2016**  
**CONSOLIDATED COMPREHENSIVE INCOME STATEMENT AS OF MARCH 31, 2026**  
*(All amounts are expressed in thousands of LEI, unless otherwise indicated)*

	Note	31 march 2026	31 march 2025
<b>Result of the financial year</b>		<b>205,663</b>	<b>153,205</b>
<b>Other elements of comprehensive income</b>			
Elements which will not be reclassified in the profit and loss account, out of which:			
- Effect of taxation on revaluation reserve		-	110
- Surplus from the revaluation of tangible assets		-	-
- Actuarial losses on defined benefit plans		-	-
<b>Other elements of comprehensive income (OCI)</b>		<b>-</b>	<b>110</b>
<b>Total consolidated comprehensive income</b>		<b>205,663</b>	<b>153,316</b>
<b>Attributable to:</b>			
Owners of the Group		205,663	153,316
Non-controlling interests		-	-

The attached consolidated financial statements were signed by the management on May 19, 2026:

Directorate,

**Ștefăniță  
MUNTEANU**  
President

**Cătălin-Constantin  
NADOLU**

Member  
Directorate

**Cosmin Vasile  
NICULA**

Member  
Directorate

**Florin-Cristian  
TATARU**

Member  
Directorate

**Florin STANCIU – Manager DSFTM**  
p. Director of the Economic and Financial  
Department

**Christian Zîrnovan**  
Manager of the Budget and Management Reporting  
Department

**CNTEE TRANSELECTRICA SA OMFP 2844/2016**  
**CONSOLIDATED STATEMENT OF CHANGES IN EQUITY AS OF MARCH 31, 2026**  
*(All amounts are expressed in thousands of LEI, unless otherwise indicated)*

	Share capital	Share premium	Legal reserve	Revaluation reserves	Other reserve	Retained result	Attributable to the group	Minority interests	Total
<b>Balance on January 1, 2026</b>	<b>733,031</b>	<b>50,222</b>	<b>146,606</b>	<b>1,496,393</b>	<b>299,170</b>	<b>3,346,732</b>	<b>6,072,155</b>	-	<b>6,072,155</b>
<b>Comprehensive result of the period</b>	-	-	-	-	-	-	-	-	-
Result of the period	-	-	-	-	-	205,663	<b>205,663</b>	-	205,663
<b>Other comprehensive revenue items</b>	-	-	-	-	-	-	-	-	-
Recognising the actuarial loss/profit of the benefit plan	-	-	-	-	-	-	-	-	-
Surplus from revaluation of tangible assets	-	-	-	-	-	-	-	-	-
Liability regarding deferred tax associated to the revaluation reserve	-	-	-	-	-	-	-	-	-
<b>Total other comprehensive revenue items</b>	-	-	-	-	-	-	-	-	-
<b>Total comprehensive result of the period</b>	-	-	-	-	-	<b>205,663</b>	<b>205,663</b>	-	<b>205,663</b>
Increase of the legal reserve	-	-	-	-	-	-	-	-	-
Transfer of revaluation reserves into retained result	-	-	-	(27,018)	-	27,018	-	-	-
Minority interests	-	-	-	-	-	-	-	-	-
Other items	-	-	-	-	-	149	149	-	149
<b>Total other items</b>	-	-	-	<b>(27,018)</b>	-	<b>27,167</b>	<b>149</b>	-	<b>149</b>
Subsidies related to fixed assets of a public heritage nature	-	-	-	-	1,479	-	1,479	-	1,479
Other reserves	-	-	-	-	-	-	-	-	-
Dividends distribution	-	-	-	-	-	-	-	-	-
<b>Total transactions with owners</b>	-	-	-	-	<b>1,479</b>	-	<b>1,479</b>	-	<b>1,479</b>
<b>Balance on March 31, 2026</b>	<b>733,031</b>	<b>50,222</b>	<b>146,606</b>	<b>1,469,375</b>	<b>300,650</b>	<b>3,579,563</b>	<b>6,279,447</b>	-	<b>6,279,447</b>

**CNTEE TRANSELECTRICA SA OMFP 2844/2016**  
**CONSOLIDATED STATEMENT OF CHANGES IN EQUITY AS OF MARCH 31, 2026**  
*(All amounts are expressed in thousands of LEI, unless otherwise indicated)*

	Share capital	Share premium	Legal reserve	Revaluation reserves	Other reserve	Retained result	Attributable to the group	Minority interests	Total
<b>Balance on January 1, 2025</b>	<b>733,031</b>	<b>49,843</b>	<b>146,606</b>	<b>1,596,896</b>	<b>256,747</b>	<b>3,123,993</b>	<b>5,907,116</b>	-	<b>5,907,116</b>
<b>Comprehensive result of the period</b>									
Result of the period	-	-	-	-	-	364,499	364,499	-	364,499
<b>Other comprehensive revenue items</b>									
Recognising the actuarial loss/profit of the benefit plan	-	-	-	-	-	21,911	<b>21,911</b>	-	21,911
Surplus from revaluation of tangible assets	-	-	-	18,050	-	-	<b>18,050</b>	-	18,050
Liability regarding deferred tax associated to the revaluation reserve	-	-	-	(787)	-	-	<b>(787)</b>	-	(787)
<b>Total other comprehensive revenue items</b>	-	-	-	<b>17,263</b>	-	<b>21,911</b>	<b>39,174</b>	-	<b>39,174</b>
<b>Total comprehensive result of the period</b>	-	-	-	<b>17,263</b>	-	<b>386,410</b>	<b>403,672</b>	-	<b>403,672</b>
Increase of the legal reserve	-	-	-	-	-	-	-	-	-
Transfer of revaluation reserves into retained result	-	-	-	(117,767)	-	117,767	-	-	-
Minority interests	-	-	-	-	-	-	-	-	-
Other items	-	379	-	-	-	(2,152)	(1,772)	-	(1,772)
<b>Total other items</b>	-	<b>379</b>	-	<b>(117,767)</b>	-	<b>115,615</b>	<b>(1,772)</b>	-	<b>(1,772)</b>
Subsidies related to fixed assets of a public heritage nature	-	-	-	-	42,423	-	42,423	-	42,423
Other reserves	-	-	-	-	-	-	-	-	-
Dividends distribution	-	-	-	-	-	(279,285)	(279,285)	-	(279,285)
<b>Total transactions with owners</b>	-	-	-	-	<b>42,423</b>	<b>(279,285)</b>	<b>(236,862)</b>	-	<b>(236,862)</b>
<b>Balance on December 31, 2025</b>	<b>733,031</b>	<b>50,222</b>	<b>146,606</b>	<b>1,496,393</b>	<b>299,170</b>	<b>3,346,732</b>	<b>6,072,155</b>	-	<b>6,072,155</b>

**CNTEE TRANSELECTRICA SA OMFP 2844/2016**  
**CONSOLIDATED STATEMENT OF CASH FLOWS AS OF MARCH 31, 2026**  
*(All amounts are expressed in thousands of LEI, unless otherwise indicated)*

	Note	31 march 2026	31 march 2025
<b>Cash flows from operational activities</b>			
<b>Result of the period</b>		<b>205,663</b>	<b>153,205</b>
<b>Adjustments for:</b>			
Profit tax expense		51,411	29,255
Depreciation expenses		105,215	96,383
Grid losses anticipatory tariff income		-	(924)
Expenses with adjustments for impairment of trade receivables		9,333	18
Income from the reversal of provisions for the impairment of trade receivables		(1)	(3)
Losses from various debtors		-	1,669
Net income with adjustments for impairment of miscellaneous debtors		4	(140)
Net expenses with inventory impairment adjustments		(189)	-
Profit/Loss on sale of property, plant and equipment, net		(7,679)	46
Net impairment expenses related to property, plant and equipment		-	-
Expenses/Income on provisions for risks and expenses, net		(8,323)	(288)
Net financial expenses related to impairment adjustments for fixed assets		74	(119)
Interest expenses, interest income and unrealized income from exchange rate difference		(2,134)	(1,508)
<b>Cash flows before changes to working capital</b>		<b>353,375</b>	<b>277,595</b>
<b>Changes in:</b>			
Inventories		4,994	74
Clients and assimilated accounts		508,115	856,326
Trade payables and other liabilities		(615,549)	(998,738)
Investments accounted for using the equity method	4	106	68
Other taxes and social insurance liabilities		(1,840)	(4,156)
Deferred revenues		81,221	94,243
<b>Cash flows from operational activities</b>		<b>330,422</b>	<b>225,412</b>
Interest paid		(728)	(369)
Paid income tax		(767)	(149)
<b>Net cash generated from operational activities</b>		<b>328,928</b>	<b>224,894</b>
<b>Cash flows from the investment activity</b>			
Acquisition of tangible and intangible assets		(170,595)	(75,314)
Participation titles held in GEICO Power Company		-	(3,750)
Proceeds from EC non-reimbursable financing		16,196	(5,723)
Received Interests		2,841	2,285
Proceeds from the sale of property, plant and equipment		7,747	5
Dividends received		16	-
<b>Net cash used in the investment activity</b>		<b>(143,795)</b>	<b>(82,497)</b>

**CNTEE TRANSELECTRICA SA OMFP 2844/2016**  
**CONSOLIDATED STATEMENT OF CASH FLOWS AS OF MARCH 31, 2026**  
*(All amounts are expressed in thousands of LEI, unless otherwise indicated)*

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	<b>Note</b>	<b>31 march 2026</b>	<b>31 march 2025</b>
<b>Cash flows used in financing activities</b>			
Repayments of non-current borrowings	<b>9</b>	-	(5,990)
Lease payments	<b>4</b>	(3,186)	(2,934)
Dividends paid		(46)	(3)
<b>Net cash used in financing activities</b>		<b>(3,232)</b>	<b>(8,928)</b>
Cash and cash equivalents as at January 1st		583,771	707,174
<b>Net increase/decrease in cash and cash equivalents</b>		<b>181,901</b>	<b>133,469</b>
<b>Cash and cash equivalents at the end of the period</b>		<b>765,672</b>	<b>840,643</b>

## 1. DESCRIPTION OF THE ACTIVITY AND GENERAL INFORMATION

The main activity of CNTEE Transelectrica SA (the "Company") and its subsidiaries (together with the Company, the "Group") consists of: the provision of the electricity transmission service and the system service, balancing market operator, administrator of the bonus support scheme, other related activities. These activities are carried out in accordance with the provisions of the Operating License no. 2706/2025, approved by ANRE Decision no. 2505/02.12.2025, with the General Conditions associated with the license approved by ANRE Order no. 104/2014, with subsequent amendments and completions as well as with the final certification of the Company as a transmission and system operator of the National Electricity System according to the ownership unbundling model, carried out by ANRE Order no. 164/07.12.2015.

The address of the registered office is: Olteni Street no. 2 – 4 sector 3, Bucharest, Romania. Currently, the activity of the Company's executive is carried out within the registered office in Olteni Street no. 2-4 sector 3, Bucharest.

The Group's consolidated financial statements as of March 31, 2026 prepared in accordance with the Order of the Minister of Public Finance no. 2844/2016 for the approval of the Accounting Regulations in accordance with the International Financial Reporting Standards with subsequent amendments and completions, based on International Accounting Standard 34 – "Interim Financial Reporting", are available at the Company's registered office located in Olteni Street no. 2-4 sector 3, Bucharest.

The Group's consolidated financial statements as of March 31, 2026 are not audited.

These Consolidated Financial Statements prepared as of the date and for the financial year ended March 31, 2026, include the financial information of the parent company and its subsidiaries Smart SA and Teletrans SA, but also of the jointly controlled company GECO Power Company.

### GROUP STRUCTURE

The companies that enter the scope of consolidation as well as the percentage of the participations held by the Company are presented below:

Entity	Country from origin	March 31 2026	December 31 2025	Metod of consolidation
		% participation	% participation	
SMART SA	Romania	100%	100%	Global integration
TELETRANS SA	Romania	100%	100%	Global integration
GECO POWER COMPANY	Romania	25%	25%	Equivalence

### SMART SA

The subsidiary of the Commercial Company for Maintenance Services of the Electricity Transmission Network "SMART" SA was established in 2001, by GD no. 710/19.07.2001 through the reorganization of some activities within Transelectrica.

The address of the registered office is in Magheru Blvd. no. 33 sector 1 Bucharest and the headquarters is at the Gheorghe Șincai Blvd. no. 3, "Formenerg" Building, 1st floor, sector 4 Bucharest.

The main activity of the subsidiary is to carry out revisions and repairs to primary appliances and equipment in the electrical networks (so that the RET installations operate in safe conditions at the performance level required by the license), to remedy incidents to electrical installations, provision of services in the energy field, energy services for the energy system and micro-production of electrical equipment. The company has 8 branches without legal personality.

The mission for which SMART SA was established was and still remains, that of ensuring preventive maintenance, special works and corrective maintenance of the Electricity Transmission Network (RET) starting from Transelectrica's primary objective: to ensure the transmission of electricity in the national transmission network in safe and stable conditions.

The subsidiary offers professional services at a high level of performance, respectively, maintenance,

The accompanying notes form an integral part of these consolidated financial statements.

repairs, expertise, consultancy for:

- Low, medium, high and very high voltage switchgear and equipment – up to and including 750kV,
- Equipment and circuits for protection, automation, measurement, command – control,
- Transformers and autotransformers of all powers and voltages,
- Overhead and cable power lines of all voltage levels.

The share capital subscribed and paid up on 31.03.2026 is 38,529, Transelectrica being the sole shareholder. The results of the SMART subsidiary are consolidated with the Company's financial results. SMART shares are 100% owned by Transelectrica.

#### **TELETRANS SA**

The subsidiary TELETRANS SA was established by the Decision of the General Shareholders' Meeting no. 13/04.12.2002 of Transelectrica, based on Law no. 31/1990 and the Orders of the Ministry of Industry and Trade no. 3098 and no. 3101 of 23.10.2002 and is the provider of specific telecommunications and information technology services for the operational and management management of Transelectrica, having as its main object of activity the provision of specific telecommunications services. At the same time, the Subsidiary has the possibility to market profile services on the liberalized communications market in Romania.

The address of the registered office is in 16 – 18 Hristo-Botev Blvd., sector 3, Bucharest and the head office is at the work point at 12 Str. Stelea Spătarul Street, sector 3, Bucharest.

The subsidiary has a high level of competence in profoundly unique areas of systems and process management in the energy industry.

Based on the Statute and the applicable normative acts, Teletrans holds the ANCOM certificate of provider of electronic communications networks or services since 2002 (O.U.G. no. 679/2002), through which it benefits from the right to provide the following electronic communications services:

- Public electronic communications networks (as of 11.11.2004);
- Electronic communications services intended for the public: (i) Leased line services and (ii) Electronic communications services, other than telephony and leased lines (as of 01.07.2003);
- Private electronic communications networks and services (starting with 15.01.2003).
- Also, TELETRANS staff benefits from relevant certifications in the operation and administration of IT&C systems dedicated to critical infrastructures.

TELETRANS uses a fiber optic network built in a reliable OPGW technology, with access points in 110 localities, as well as cross-border connections with Hungary, Bulgaria and Serbia and provides integration services in the EMS/SCADA system for renewable energy producers and new command-control systems in refurbished stations.

The services provided by Teletrans were mainly IT/TC services to Transelectrica, maintenance services of the local metering system at the level of the Company's electrical stations, maintenance services of the telemetering system related to the wholesale electricity market and telecommunications services by selling the surplus of existing capacities in the fiber optic communication infrastructure.

In accordance with Decision no. 3/13 February 2025, pursuant to art.12 para. (2) letter f) of the Articles of Incorporation of Teletrans SA, the General Meeting of Shareholders of the Company decided the merger by absorption of Teletrans SA (as absorbing company) with Formenerg SA (as absorbed company).

On September 23, 2025, the merger procedure by absorption was completed. As a result of the merger, as of September 30, 2025, the share capital of the Company for Telecommunications Services and Information Technology in Electrical Transmission Networks "TELETRANS" S.A. is RON 6,978,480, divided into 697,848 registered shares, each share worth RON 10. The share capital structure is as follows: RON 1,908,070 in kind – representing the equivalent of 190,807 shares, RON 4,966,360 in cash – representing the equivalent of 496,636 shares and RON 104,050, representing 10,405 shares, resulting from the merger by absorption with FORMENERG S.A.

The subscribed and paid-up share capital on 31.03.2026 is 6,978, Transelectrica being the sole shareholder. The results of the Teletrans subsidiary are consolidated with the Company's financial

The accompanying notes form an integral part of these consolidated financial statements.

results. TELETRANS shares are 100% owned by Transelectrica.

### **GECO POWER COMPANY**

The company established on January 31, 2025 according to the Registration Certificate issued by the ONRC, is a Romanian legal entity, constituted in the form of a limited liability company.

The company was established in accordance with:

- Decision no.4 of the Extraordinary General Meeting of Shareholders of August 12, 2024 by which the Extraordinary General Meeting of Shareholders of the Company approved the Company's participation in the share capital of a new company, together with the other relevant parties designated at the level of the Republic of Azerbaijan, Georgia, and Hungary, except for the main object of activity which will be "Activities of holding companies" activity coded NACE 642, respectively 6420,
- The Memorandum of Understanding by which the Parties agree to make the necessary efforts to take the necessary steps to establish a Joint Venture company, based in Romania, between Transelectrica, AzerEnerji JSC, Georgian State Electrosystem and MVM Zrt., signed on May 27, 2024 in Bucharest,
- Memorandum of Understanding between the relevant ministries of Romania, the Republic of Azerbaijan, Georgia, Romania and Hungary on cooperation in the field of green energy, signed on 21.11.2023 in Budapest (Hungary),
- The Memorandum of Understanding on the establishment of a Joint Venture company between the relevant entities of the governments of the Republic of Azerbaijan, Georgia, Romania and Hungary signed on 25.07.2023 in Bucharest, by which Transelectrica is designated as a relevant party for Romania,
- Agreement of 17 December 2022 between the Governments of the Republic of Azerbaijan, Georgia, Romania and Hungary on the Strategic Partnership in the Development and Transmission of Green Energy, taking into account the joint initiative of Georgia and Romania for the development and implementation of the Black Sea submarine cable project and the ongoing feasibility study for this project which started on 11 April 2022, initiated by Georgia, which was joined by Romania and the Republic of Azerbaijan,

The address of the registered office is in Romania, Bucharest, Sector 3, 2-4 Olteni Street, 3rd floor, room 306, the object of activity being Activities of holding companies.

The subscribed and paid-up share capital of the company is 15 million lei, being divided into a number of 1,500,000 shares with a nominal value of 10 lei/share

The share capital is held by the shareholders as follows:

- "AZERENERJI" Open Joint Stock Company, contribution to the subscribed capital 25% representing a number of 375,000 shares with a nominal value of 10 lei/share and in a total amount of 3.75 million lei, 25% profit share and 25% loss share,
- JSC Georgian State Electrosystem, contribution to the subscribed capital 25% representing a number of 375,000 shares with a nominal value of RON 10/share and in a total amount of RON 3.75 million, profit sharing 25% and loss loss 25%,
- MVM Energy Private Limited Liability Company contribution to the subscribed capital 25% representing a number of 375,000 shares with a nominal value of RON 10/share and in a total amount of RON 3.75 million, profit sharing 25% and loss loss 25%,
- The National Electric Energy Transmission Company Transelectrica SA, contribution to the subscribed capital 25% representing a number of 375,000 shares with a nominal value of RON 10/share and in a total amount of RON 3.75 million, profit sharing 25% and loss loss 25%.

### **Group Mission**

The Group's mission is to ensure the safety and security in operation of the National Energy System (SEN), in compliance with the norms and performances provided by the technical regulations in force and to provide a public service for all users of electricity transmission networks, in conditions of transparency, non-discrimination and equidistant for all market participants.

## **2. BASES OF PREPARATION**

### **Declaration of conformity**

The Simplified Consolidated Interim Financial Statements are presented in accordance with the requirements of IAS 34 Interim Financial Reporting. They do not include all the information necessary for a complete set of financial statements in accordance with the International Financial Reporting Standards ("SIRF") and must be read together with *the Consolidated Financial Statements prepared as of the date and for the financial year ended December 31, 2025, prepared in accordance with the Order of the Minister of Public Finance no. 2844/2016 for the approval of the Accounting Regulations in accordance with the International Financial Reporting Standards Financial Reporting ("OMFP no. 2844/2016") with subsequent amendments and completions*. However, certain explanatory notes are included to explain events and transactions that are material for understanding changes in the Group's financial position and performance since the last consolidated annual financial statements as of and for the financial year ended 31 December 2025.

### **Using Estimates and Judgments**

The material reasoning used by management for the application of the Group's accounting policies and the main sources of uncertainty regarding the estimates were the same as those applied to the consolidated financial statements as of and for the financial year ended December 31, 2025.

## **3. ACCOUNTING POLICIES**

The accounting policies applied in these consolidated interim financial statements are the same as those applied in the Group's consolidated financial statements as of and for the financial year ended December 31, 2025.

### **Basics of consolidation**

#### **(i) Financial investments**

The group has control over an entity when it is exposed to, or is entitled to, variable gains resulting from its involvement in the entity and has the ability to affect those gains through its power over the entity. The financial statements of the companies included in the scope of consolidation are included in the consolidated financial statements from the moment the exercise of control begins until the moment it ceases.

As of the date of this report, Transelectrica is composed according to the articles of incorporation of six subsidiaries (of which three are deregistered with the Trade Register) Romanian legal entities, organized as joint stock companies. In two of the companies, Transelectrica (Teletrans and Smart) is the sole shareholder and majority shareholder in the case of OPCOM.

We specify that Transelectrica also held the status of sole shareholder in the companies ICEMENERG SA, ICEMENERG SERVICE and FORMENERG SA (the companies that are deregistered with the ONRC at the present date). On September 23, 2025, the merger procedure was completed by absorption between the Company for Telecommunications Services and Information Technology in Electrical Transmission Networks – TELETRANS S.A., as the absorbing company, and the company "Formenerg" S.A., as the absorbed company. According to the applicable legislation, as of September 23, 2025, Teletrans has taken over all the rights and obligations assumed prior to the merger by Formenerg.

Among the Company's investments, Smart and Teletrans are included in the Group's financial consolidation perimeter through the global integration method.

The following were not taken into account when preparing the consolidated financial statements: the investment in OPCOM because the management is carried out according to the regulations established by ANRE, and Transelectrica does not exercise direct effective control over its decision-making mechanisms.

**OPCOM SA** was established on the basis of GD no. 627/2000 on the reorganization of the National Electricity Company SA, as a company whose sole shareholder was Transelectrica.

According to the provisions of the primary and secondary legislation in force, the Electricity and Natural Gas Market Operator "OPCOM" S.A. fulfills the role of administrator of the electricity market, providing an organized, viable and efficient framework for carrying out commercial transactions within the wholesale electricity market and carries out activities of administration of centralized markets in the natural gas

The accompanying notes form an integral part of these consolidated financial statements.

sector, in conditions of consistency, fairness, objectivity, independence, equidistance, transparency and non-discrimination.

The subscribed and paid-up share capital of OPCOM as of 31.03.2026 is 31,366 thousand lei, Transelectrica participating at that time in the share capital as the majority shareholder. The shareholding structure is as follows:

- CNTEE Transelectrica SA – 97.84%
- The Romanian State through the General Secretariat of the Government – 2.16%.

OPCOM obeys ANRE rules and has an independent position on the electricity market. Transelectrica does not exercise direct effective control over the decision-making mechanisms of OPCOM, whose administration is conducted according to the regulations established by ANRE.

We specify below, the elements provided by the International Standard IFRS 10, necessary to be taken into account in establishing the exercise of control. Thus, according to IFRS 10 - an investor controls an entity if and only if the investor owns all of the following:

- A. Power over the entity in which it invests
- b. exposure or rights to variable returns from its involvement with the investee
- c. the ability to use its power over the invested entity to affect the amount of the investor's return.

The decision not to consolidate is based on the fact that the control criteria provided by IFRS 10 for the consolidation of an entity are not cumulatively met, namely:

- Existence of decision-making power over the respective entity: OPCOM carries out its activity within a framework strictly regulated by the relevant authorities, independent of Transelectrica's commercial policies. The operational and strategic decisions relevant to OPCOM are dictated by regulations specific to the energy sector and cannot be influenced at the discretion of the majority shareholder
- Exposure or entitlement to variable returns resulting from involvement in OPCOM: Transelectrica does not have the possibility to decide on the pricing policy or to directly influence the level of OPCOM's revenues and financial results
- Ability to use control to influence returns: Even though Transelectrica owns the majority of the shares, it does not have the actual ability to use this position to influence OPCOM's economic results, as these are mainly determined by the legislative framework and regulations imposed by the authorities.

At the same time, Transelectrica does not exert significant influence on the activity carried out by OPCOM, and the decision not to consolidate is supported by reasoning and hypotheses that start from the purpose of establishing OPCOM, namely to ensure an organized framework for conducting commercial transactions with electricity, in the context of the application of the specific legislation regulating its object of activity, it has an independent position on the electricity market, subject to ANRE rules and EU regulations.

#### ***(ii) Investments in associates and joint ventures***

If Transelectrica holds, directly or indirectly, 20% or more of the voting rights of the entity in which it invested, it is assumed to exercise significant influence, but not control over financial and operational policies. The consolidated financial statements include the Group's share of the results of the associates based on the equity method.

Investments in joint agreements, in which the Group exercises joint control with other entities, are initially recognised at cost and subsequently measured using the equity method. Profits or losses attributable to the Group are recognised in the consolidated financial statements when joint control begins and until such control ceases.

The equity method is an accounting method whereby the investment is initially recognised at cost and subsequently adjusted for post-acquisition changes in the investor's share of the net assets of the entity in which it invested. The investor's profit or loss includes his share of the profit or loss of the entity in which he invested, and other elements of the comprehensive income include the investor's share of the other items of the comprehensive income of the entity in which he invested.

In March 2025, the Company participated with a 25% contribution to the share capital of Geco Power Company Green Energy Corridor Power Company - Limited Liability Company, according to the resolution of the Executive Board no. 7516/ 05.03.2025, in value is 3,750.

The total share capital of Geco is in the amount of 15,000, being divided into a number of 1.5 million shares, distributed equally among the 4 entities participating in the capital. The shares according to the articles of incorporation confer equal rights. The participation in benefits and losses will be made in proportion to the shares.

The founding partners of the project company are CNTEE Transelectrica SA, JSC Georgian State Electrosystem, "AZERENERJI" Open Joint Stock Company and MVM Energy Private Limited Liability Company. The company ensures the implementation of the Green Energy Corridor project, a 1,200 km high-voltage submarine direct current cable, which will cross the Black Sea and connect Romania and Georgia, the connection being extended in Hungary and Azerbaijan, in accordance with the agreement between the Governments of the states of Azerbaijan, Georgia, Romania and Hungary.

**The newly established company GECO enters the consolidation perimeter, being a jointly controlled company, of the Join Venture type. Thus, the consolidated financial statements include the Group's share of GECO's results based on the equity method. Since GECO's shares are acquired at the time of its establishment, no goodwill was recorded.**

*iii) Loss of control*

**Upon loss of control**, the Group recognises the assets and liabilities of consolidated companies, non-controlling interests and relevant components of equity. Any resulting gain or loss is recognised in the profit and loss account. **Retained interest**, if any, shall be measured at fair value at the date of loss of control and shall subsequently be accounted for either by the equity method or as a financial asset in accordance with IFRS 9.'

*iv) Transactions eliminated on consolidation*

Balances and transactions within the Group, as well as any unrealized income or expense resulting from transactions within the Group, are eliminated at the time of preparation of the consolidated financial statements. Unrealized profits related to transactions with associates accounted for by the equity method are eliminated in exchange for the investment in the associate, to the extent of the Group's interest in associates. Unrealized losses are eliminated in the same way as unrealized gains, but only to the extent that there are no indications of depreciation in value.

#### **4. PROPERTY, PLANT AND EQUIPMENT, INTANGIBLE AND FINANCIAL ASSETS**

##### **a) Tangible fixed assets**

The total net value of tangible assets increased as of March 31, 2026 compared to December 31, 2025 amid the increase in the amounts of tangible assets in progress represented, mainly, by the implementation of investment works in high-voltage power stations and lines, modernizations of electricity transformer stations, lea relocations, connections to the electricity grid, the most significant of which are presented below:

- Modernization of the 220/110 kV Calafat Substation – 13,658;
- CEE 98.64 MW Green Breeze connection, located in the area of Cuca, Frumușița and Smârdan, Galati County - construction of the OPGW measurement and installation group on LEA-220 kV Focșani Vest – Frumușița – 12,043;
- Switching to 400 kV of the 220 kV OHL Brazi Vest - Teleajen - Stâlpu, including acquisition of HV 400 MVA 400/220/20 kV, extension works of the related 400 kV and 220 kV substations, in the 400/220/110 kV Brazi Vest Station – 9,499;
- Racordare la SEN a Mass Global Mintia – 7.529;
- Refurbishment of the 400 kV Isaccea Substation - Stage II - 5,674;
- Switching to the 400 kV voltage of the Iron Gates - Resita - Timisoara - Săcălaz - Arad axis, stage II, 400 kV d.c. Resita - Timisoara - Sacalaz - 5,237;
- Refurbishment of the 400/110/20 kV Smardan Substation – 3,986.

In the first quarter of 2026, the largest **transfers from tangible assets in progress to tangible assets**, in the amount of **10,750**, are mainly represented by the commissioning of investment objectives, modernizations of electricity transformer stations, lea relocations, connections to the electricity grid, of which we list the most significant:

- The design service for the connection to the electricity grid of public interest of the CEF Văcărești production site with an installed capacity of 112,500 MW and an approved power for evacuation of 108,690 MW, Văcărești, Văcărești county. Dâmbovița – 4,093;
- Connection of the 100 MW storage facility in the 220/110 kV Iaz Substation – 3,006;
- Optimization of the operation of the existing 400 kV OHL in the SEN, used in interconnection and for power evacuation from the Cernavoda nuclear power plant and the renewable energy plants in Dobrogea, by installing on-line systems (SMART GRID type) – 2,888;
- Installation of a fire containment installation with nitrogen injection for the 400 KVA Oradea South coil – 1,156;
- Backup-restore infrastructure for remote control – 265.

**The balance of tangible assets under execution as of March 31, 2026**, in the amount of **1,233,927**, is represented by ongoing projects for the modernization of electricity transformer stations, LEA relocations, connections to the electricity grid, the most significant being listed below:

- 400 kV D.C. Aua Gutinaș – Smârdan – 320,406;
- Installation of two modern means of reactive power compensation in the 400/220/110/20kV Sibiu Sud and Bradu stations – 207.023;
- Refurbishment of the 400/110 kV Pelicanu transformer substation – 97,431;
- Refurbishment of the 400 kV Isaccea Substation - Stage II - 74,539;
- Switching to 400 kV of the 220 kV Brazi Vest - Teleajen - Stâlpu OHL, including acquisition of 400 MVA 400/220/20 kV OHL, extension works of the related 400 kV and 220 kV substations, in the 400/220/110 kV Brazi West Station – 72,919;
- Refurbishment of the 400/110/20 kV Smârdan Substation – 53,523;
- Connection to the RET of CEE 300 MW Ivești, CEE 88 MW Fălciu 1 and CEE 18 MW Fălciu 2 through the new Substation (400)/220/110 kV Banca – 46,885;

The accompanying notes form an integral part of these consolidated financial statements.

- 400 kV Stâlpu substation – 45,949;
- Modernization of the 220/110 kV Calafat substation – 31,507;
- Refurbishment of the 110 kV Medgidia Sud Substation – 28,408.

The assets belonging to the public domain of the state and leased to the Company representing completed tangible assets, made from its own sources of financing, will be included in the inventory of assets in the public domain of the state after the recovery of its own sources of financing, at the time of approval, by Government Decision, of the inventory of assets belonging to the public domain of the state.

#### **b) Intangible assets**

##### *Intangible assets in progress*

The balance of **intangible assets under execution** as of March 31, 2026, in the amount of **14,572**, is represented by ongoing projects, the most significant being listed below:

- Implementation of new functions and software changes in the EMS - SCADA information system for the implementation of European and national legislative requirements – 6,321;
- Power Quality Monitoring System (PQMS) – 3,661;
- Development of the MARI platform – 3,132;
- Development of the PICASSO platform – 550;
- Development of the CMM (Capacity Management Module) platform – 434.

In the first quarter of 2026, transfers from intangible assets in progress to intangible assets were recorded, as follows:

- Optimization of the operation of the existing 400 kV OHL in the SEN, used in interconnection and for power evacuation from the Cernavoda Nuclear Power Plant and the renewable energy plants in Dobrogea, by installing on-line systems (SMART GRID type) – 251;
- Backup-restore infrastructure for remote control – 138.

##### *Intangible assets – Additional CPT*

Starting with September 30, 2022, the Company applies the provisions of GEO no. 119/2022 for amending and supplementing GEO no. 27/2022 and approved by Law no. 357/13.12.2022, whereby the additional costs with the purchase of electricity incurred between January 1, 2022 and March 31, 2025, in order to cover the own technological consumption and respectively, the technological consumption, compared to the costs included in the regulated tariffs, are capitalized quarterly. Thus, the capitalized costs are amortized over a period of 5 years from the date of capitalization and are remunerated with 50% of the regulated rate of return approved by the National Energy Regulatory Authority, applicable during the amortization period of those costs and are recognized as a distinct component.

The Company recorded revenues representing additional CPT calculated as the difference between the net cost of the acquisition of CPT and the CPT cost recognized in the regulatory tariff until March 31, 2025 in the amount of 455,206,194, as follows:

- 338,527 - for 2022;
- 13,735 - for 2023;
- 102,020 - for 2024;
- 924 - for the first quarter of 2025.

As of March 31, 2026, a cumulative depreciation of 270,261 (247,501 as of December 31, 2025) is calculated for these capitalizations. Thus, the carrying amount of the intangible assets resulting from the capitalization of the additional CPT is in the amount of 184,945 (207,706 as of December 31, 2025).

We specify that this income is of a non-monetary nature, its collection being made by the Company in a staggered manner through the transport tariff in the next five years from the date of capitalization (2024-2029) in accordance with the relevant legislative provisions.

The accompanying notes form an integral part of these consolidated financial statements.

**c) Financial fixed assets**

The balance of financial assets as of March 31, 2026 amounting to **40,157** and 40,309 respectively as of December 31, 2025, is mainly represented:

a) guarantees of guarantees for the temporary occupation of the land, calculated and retained in accordance with art. 39 para. (1), para. (2) and para. (5) of Law no. 46/2008 on the Forestry Code, in order to achieve the investment objectives, as follows: 400 kV OHL Resita – Pancevo (Serbia) in the amount of 4,200.

b) of shares held by the Company, their net value is 34,154, as follows:

Company Investments	Participation %	March 31, 2026	Participation %	December 31, 2025
Shares held in OPCOM	97.84	30,687	97.84	30,687
Shares held in BRM	0.35	28	0.35	28
Shares held in TSC NET	6.25	2,207	6.25	2,207
Shares held in Joint Allocation Office SA	3.85	1,232	3.85	1,232
<b>Total shares</b>		<b>34,154</b>		<b>34,154</b>

BRM (Romanian Commodity Exchange S.A.)

A closed-ended joint-stock company, which by its object of activity, organization and operation is a commodity exchange, as regulated by Law no. 375/2005 on commodity exchanges and a financial investment services company according to Law no. 126/2018 on financial instruments markets.

Among BRM's shareholders is the Company, which owns 28 shares worth a total of 28,000 lei, with a participation share of 0.35%.

At European level, the energy sector is undergoing a transformation process, focusing on the transition from a predominantly national model of evolution and development of the energy sector, to a model of integrated and coordinated development at European level that ensures unitary development at continental level but also allows adaptation to national specifications while pursuing the legitimate interests of European states.

In this context, the Company is affiliated with the following entities:

- **TSCNET**
- **JAO**

**TSCNET (TSCNET Services GmbH)**

It was established to serve the Transmission System Operators (TSOs) of the East-Central-Western region of Europe (CORE region) in order to coordinate the implementation of the European Network Codes. The affiliation is made with the participation in the TSCNET shareholding by carrying out a share purchase transaction within the company.

By Decision no. 9 of the EGMS of June 5, 2018, the Company's affiliation to the Security Coordination Center in the CORE region, TSCNET, was approved by participating in the share capital with a contribution of EUR 470,500 (1 share – EUR 2,500).

**JAO (Joint Allocation Office)**

Starting with 2019, the tenders for the allocation of long-term capacities are carried out coordinated by JAO which has been designated as the Single Allocation Platform (SAP) Operator.

Transelectrica was invited by the JAO to become part of its shareholding.

By Resolution no. 10 of the EGMS of August 20, 2018, the Company's affiliation to the Joint Allocation Office (JAO) shareholder was approved with a cash subscription in the amount of EUR 259,325, with 50 shares being allocated to it.

**Financial investment in Geco Power Company**

In March 2025, the Company participated with a 25% contribution to the share capital of Geco Power Company Green Energy Corridor Power Company.

The newly established company GECO enters the consolidation perimeter, being a jointly controlled

The accompanying notes form an integral part of these consolidated financial statements.

company, of the Join Venture type. Thus, the consolidated financial statements include the Group's share of GEKO's results based on the equity method.

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Participation rate %	25%	25%
Share of the share capital	3,750	3,750
Share of retained earnings	(378)	-
Share of adjusted profit or loss: loss	(106)	(378)
<b>Balance at the end of the reporting period</b>	<b><u>3,266</u></b>	<b><u>3,372</u></b>

#### **d) Rights to use leased assets**

The fixed assets related to the rights to use the leased assets - buildings represent the right to use the spaces leased by the Company in the Platinum office building, 2-4 Olteni Street, sector 3 Bucharest, according to the provisions of IFRS 16 – Leasing Contracts.

Contract no. C232 entered into force on 01.10.2020, valid for a period of 5 years, had a value of 9,000,000 euros (excluding VAT).

On 05.05.2025, the Addendum no. 2 to contract C232/2020, extending under the same conditions the duration by 6 months until 01.04.2026, with the amount of 900,000 euros (excluding VAT).

On 24.03.2026, the Addendum no. 3 to contract C232/2020 was signed for a period of 3 months (01.04.2026-30.06.2026), increasing the value of the contract by 517,590 euros (excluding VAT). Thus, the total value of the contract, for the area of 9,000 sqm, 35 parking spaces and a duration of 69 months, is 10,417,590 euros (excluding VAT).

As of March 31, 2026, the book value of the right to use the spaces leased by the Company in the Platinum office building is in the amount of **2,456**.

Smart SA had concluded a lease agreement consisting of the lease of an office building, with an area of 449.75 sqm, the Formenerg building on 3 Gheorghe Șincai Blvd., with a value of 53,970 euros/year in the amount of 10 euros/sqm representing 4,497.5 euros/month, with an addendum of extension until the end of 2025.

On January 8, 2026, a new lease agreement was concluded between Smart and RAPPS, which consists of the lease of the building D1, 8th floor located in Free Press Square, no. 1 with an area of 394.60 sq.m., the monthly rent being 3,005.14 euros (7.62 euros/sq.m.) for a period of 1 year with the possibility of extension through additional documents.

At the same time, Smart has concluded a contract for assets with the right of use for vehicles, and the right of use is amortized over the life of the vehicles, being large machines used for interventions for maintenance and network repairs. The value of the monthly installment is 12,844.76 euros, the leasing contract is concluded for 60 months, starting with January 2025.

Teletrans SA has concluded a lease agreement consisting of the lease of the building, the related land and the building yard, with an estimated leasable area of 1,080 sqm and a yard for exclusive use of 196 sqm located at 12 Stelea Spătaru Street, with an addendum signed in 2024 for extension until July 2028. The addendum implies an increase in the rent from 8,600 euros/month to 9,460 euros/month, and from year 3 of the contract the value of the rent will be indexed annually with the HICP index.

As of March 31, 2026, the net value of the right to use the assets leased by the subsidiaries is **4,532**.

**The net value of Fixed assets related to the rights of use of leased assets for the Group as of March 31, 2026 is 6,988.**

#### ***Datoria de leasing***

As at March 31, 2026 and December 31, 2025, **the liability for fixed assets related to the rights of use of leased assets**, in accordance with the provisions of IFRS 16 – Leasing Contracts, is as follows:

The accompanying notes form an integral part of these consolidated financial statements.

**CNTEE TRANSELECTRICA SA OMFP 2844/2016**  
**EXPLANATORY NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2026**  
*(All amounts are expressed in thousands of LEI, unless otherwise indicated)*

The evolution of leasing debts in the period January-March 2026 and 2025 is presented as follows:

	<b>March 31, 2026</b>	<b>December 31, 2025</b>
<b>Balance on January 1</b>	<b>6,810</b>	<b>1,804</b>
Additions	2,623	-
Disposals	(2,605)	(116)
<b>Balance on the end of period</b>	<b>6,827</b>	<b>1,688</b>

As of March 31, 2026 and December 31, 2025, the situation of leasing debts is presented as follows:

	<b>March 31, 2026</b>	<b>December 31, 2025</b>
Within 1 year	4,122	3,629
Between 1 and 5 years	2,705	3181
Over 5 years	-	-
<b>Total</b>	<b>6,827</b>	<b>6,810</b>

***Amounts recognised in the Statement of Profit or Loss***

	<b>March 31, 2026</b>	<b>March 31, 2025</b>
Amortisation of assets representing rights of use	2,426	2,193
Interest expense	85	292
<b>Total</b>	<b>2,511</b>	<b>2,485</b>

***Amounts recognised in the Statement of Cash Flows***

	<b>March 31, 2026</b>	<b>March 31, 2025</b>
Total cash outflows related to lease contracts	<b>(3,186)</b>	<b>(2,934)</b>

The accompanying notes form an integral part of these consolidated financial statements.

## 5. TRADE RECEIVABLES AND OTHER RECEIVABLES

On 31 March 2026 and 31 December 2025, trade receivables and other receivables are presented as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Trade receivables	2,268,852	2,549,214
Other receivables	160,232	248,977
Down payments to suppliers	303,296	374,940
VAT to recover	329,248	396,616
Adjustments for impairment of uncertain trade receivables	(136,313)	(126,980)
Adjustments for impairment of other uncertain receivables	(71,768)	(71,764)
<b>Total</b>	<b><u>2,853,548</u></b>	<b><u>3,371,004</u></b>

The structure of trade receivables is as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Clients on the electricity market, of which:	2,247,845	2,531,401
- Clients - operational activities	1,705,557	1,884,104
- Clients - balancing market	369,108	501,989
- Clients - bonus type support scheme to promote high efficiency cogeneration	173,180	145,308
Clients from other activities	21,007	17,814
<b>Total trade receivables</b>	<b><u>2,268,852</u></b>	<b><u>2,549,214</u></b>

Risk exposure for trade receivables, other receivables and advances to suppliers:

	<u>Gross value 31 march 2026</u>	<u>Expected loss rate</u>	<u>Expected lifetime credit loss</u>
Not reached to maturity	2,363,918	0.0%	10
Due date exceeded 1 – 30 days	3,332	0.0%	0
Due date exceeded 31 – 90 days	27,188	1.2%	330
Due date exceeded 90 – 180 days	6,480	0.0%	0
Due date exceeded 180 – 270 days	20,356	47.4%	9,658
Due date exceeded 270 – 365 days	7,348	2.7%	200
More than a year	303,759	65.1%	197,882
<b>Total</b>	<b><u>2,732,380</u></b>		<b><u>208,081</u></b>

• CNTEE Transelectrica SA carries out its operational activity based on the Operating License no. 2706/2025 issued by ANRE, for the provision of the electricity transmission service, for the provision of the system service and for the administration of the balancing market.

As of March 31, 2026, customers in the balance of operational activity recorded a decrease compared to December 31, 2025 mainly due to the decrease in the volume of transactions resulting from the coupling of the energy markets, in the first quarter of 2026 compared to the fourth quarter of 2025.

The decrease in the volume of transactions in the balancing market in the first quarter of 2026, compared to the fourth quarter of 2025, also led to a decrease in the balance of customers in the contracts concluded for this type of activity.

The main clients in the total trade receivables are represented by: Romanian Commodity Exchange, MAVIR, IBEX, Hidroelectrica, Electrica Furnizare SA, PPC ENERGIE SA, RAAN, JAO, OPCOM, E.ON Energie Romania SA. Their share is 63.12% in total trade receivables.

• CNTEE Transelectrica SA carries out the activities related to the bonus support scheme for the promotion of high-efficiency cogeneration, as administrator of the support scheme, in accordance with the provisions of HGR no. 1215/2009 with subsequent additions and amendments, "the main duties being the monthly collection of the contribution for cogeneration and the monthly payment of bonuses".

The accompanying notes form an integral part of these consolidated financial statements.

**CNTEE TRANSELECTRICA SA OMFP 2844/2016**  
**EXPLANATORY NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2026**  
*(All amounts are expressed in thousands of LEI, unless otherwise indicated)*

As of March 31, 2026, the Company registers receivables to be collected from the bonus support scheme for the promotion of high-efficiency cogeneration in a proportion of approximately 8% of the total commercial receivables, up from December 31, 2025 (6%).

Customers in the bonus support scheme for the promotion of high-efficiency cogeneration register on March 31, 2026 an increase in receivables mainly determined by the increase in the invoiced value for the collection of the monthly contribution.

As of March 31, 2026, the Company has receivables in the amount of 173,179 (145,308 as of December 31, 2025), represented by the invoices issued related to the bonus support scheme for the promotion of high-efficiency cogeneration, of which:

- overcompensation for the period 2011-2013 in the amount of 76,702, respectively from RAAN - 63,467 and CET Govora SA - 13,235;
- undue bonus for 2014, in the amount of 3,915, respectively from RAAN – 1,981, CET Govora – 1,934;
- undue bonus for 2015, in the amount of 564, respectively from CET Govora - 534, Interagro - 30;
- undue bonus for 2020, in the amount of 522 from Donau Chem;
- overcompensation for 2025, in the amount of 4,503 from Contourglobal Solutions SRL;
- undue bonus for 2025, in the amount of 32 from UATAA Motru SA;
- contribution for cogeneration not collected from electricity consumers' suppliers, in the amount of 20,424, respectively from: Transenergo Com – 5,882, Petprod – 4,391, Romenergy Industry – 2,681, RAAN – 2,386, UGM Energy – 1,504, CET Govora – 901, KDF Energy – 474 and others.

The situation of claims related to the bonus support scheme for the promotion of high-efficiency cogeneration is presented as follows:

	<b>March 31, 2026</b>	<b>December 31, 2025</b>
Overcompensation 2011–2013	76,702	76,702
Undue bonus for 2014	3,915	3,915
Undue bonus for 2015	564	564
Undue bonus for 2020	522	522
Overcompensation 2025	4,503	-
Undue bonus 2025	32	-
Uncollected cogeneration contribution	20,424	20,430
Invoices issued after the reporting date, related to the ended financial year	66,517	43,175
<b>Total</b>	<b>173,180</b>	<b>145,308</b>

As of the date of this financial reporting, the Company has collected all receivables related to the overcompensation of the activity regarding the support scheme for 2025, the amount of 4,503, from Contourglobal Solutions, as well as the amount of 12,230 of the undue bonus established by ANRE Decisions for 2025, from the following producers: Bepco SRL, CET Grivița SA, Colonia Cluj-Napoca Energie SRL, Electrocentrale București, Electrocentrale Craiova, Electrouilaj SA, Modern Calor SA, Soceram SA, Termoficare Oradea, Thermoenergy Group and Politehnica University of Bucharest.

In order to extinguish the receivables generated by overcompensation and undue bonus, from previous years, the Company requested the producers qualified in the support scheme to make mutual compensations. For the producers (RAAN, CET Govora) who did not agree with this method of extinguishing mutual receivables and debts, the Company has applied and continues to apply the provisions of art. 17 para. 5 of the Order of the President of ANRE no. 116/2013 for the approval of the Regulation on establishing the method of collecting the contribution for high-efficiency cogeneration and paying the bonus for electricity produced in high-efficiency cogeneration: "if the producer has not paid in full to the administrator of the support scheme the resulting payment obligations in accordance with the provisions of this Regulation, the administrator of the support scheme shall pay the producer the difference between the value of the invoices issued by the producer and the payment obligations of the producer related to the support scheme, with the explicit mention, on the payment document, of the respective amounts" and withheld from payment the amounts related to the support scheme due.

- On the docket of the Mehedinti Tribunal – Second Civil, Administrative and Fiscal Litigation Section, the file no. 9089/101/2013/a140 was registered, having as object "claims for the amount of 86,513", a file in which the Company has the status of plaintiff, the defendant being **the Autonomous Authority for Nuclear Activities – RAAN**.

The accompanying notes form an integral part of these consolidated financial statements.

By the request for summons filed by Transelectrica SA, it requested that the defendant RAAN be ordered to pay the amount of 86,513. More details regarding this file are presented in Note 21.

- CNTEE Transelectrica SA has concluded with CET Govora SA an agreement for the compensation and rescheduling of the amounts representing receivables from the value of the overcompensation for the period 2011-2013 and the undue bonus for 2014 (Agreement no. C 135/30.06.2015 and Addendum no. 1/04.08.2015). The duration of the Agreement was 1 year (July 2015-August 2016) and provided for the Company's right to calculate and collect penalties during the payment rescheduling period.

Based on the Agreement, the Company's receivables to be collected from CET Govora SA were offset against the debts to CET Govora SA, represented by the cogeneration bonus for the period May 2014 – October 2015 retained by applying the provisions of art. 17 paragraph 5 of the Order of the President of ANRE no. 116/2013 and the provisions of the Convention, in the amount of 40,508.

As a result of the suspension in court, by Civil Sentence no. 3185/27.11.2015, of ANRE Decision no. 738/28.03.2014 by which the value of the overcompensation for the period 2011-2013 was established, CET Govora SA no longer complied with the obligations assumed by the Convention.

Starting with May 9, 2016, the general insolvency procedure was opened for CET Govora. In order to recover the debts arising before the opening of the insolvency proceedings, the Company followed the specific procedures provided for by Law no. 85/2014 - Insolvency Law and requested the court to admit the claims, according to the law. In view of the above, starting with May 9, 2016, the Company ceased the application of art. 17.5 of the Order of the President of ANRE no. 116/2013 for the approval of the Regulation on establishing the method of collecting the contribution for high-efficiency cogeneration and payment of the bonus for electricity produced in high-efficiency cogeneration and paid monthly to CET Govora the cogeneration bonus.

By Civil Decision no. 2430/05.10.2016, the High Court of Cassation and Justice admitted the appeal filed by ANRE against the Civil Sentence no. 3185/27.11.2015, partially quashed the appealed sentence and rejected the request for suspension formulated by CET Govora, the decision being final. Thus, starting with 05.10.2016, the effects of ANRE Decision no. 738/28.03.2014 are no longer suspended, producing full effects.

Under these conditions, the Company applies the provisions of art. 17 paragraph 5 of ANRE Order no. 116/2013 for the debts and mutual receivables arising after the insolvency procedure, in the sense of withholding the bonus due to CET Govora SA up to the amount of the amounts related to the unpaid support scheme to the Company. Transelectrica was entered in the preliminary and final table with a total claim of 28,200, of which the amount of 25,557 is related to the support scheme. The company included the amount of 22,188 related to the support scheme in the account of various debtors, analytically distinct - ANRE, with an impact on the net position of the support scheme.

The amount of 22,188 represents the receivable from CET Govora related to the support scheme (in the amount of 25,557), corrected by the bonus withheld by the Company according to art. 17 para. 5 of the Order of the President of ANRE no. 116/2013, in the amount of 3,369.

On 25.03.2022, by Government Decision no. 409/2022, the amendment and completion of Government Decision no. 1215/2009 on establishing the criteria and conditions necessary for the implementation of the support scheme for the promotion of high-efficiency cogeneration based on the demand for useful thermal energy. Thus, the period of application of the support scheme is extended until 2033, exclusively for producers who meet the conditions to access the extension of the support scheme.

At the same time, the financial closure of the support scheme that will be carried out in the first half of 2034 is also extended.

#### **Other receivables**

As of March 31, 2026, other receivables in the amount of **160,232** (248,977 as of December 31, 2025) mainly include:

- miscellaneous debtors (**99,437**) (104,098 as of December 31, 2025), of which:
  - late payment penalties calculated for non-paying customers, in the amount of 69,712 (of which the amount of 25,854 represent penalties related to the support scheme). The highest late payment penalties were recorded by the partners: Romelectro (24,465), RAAN (16,901), CET Govora (9,607), OPCOM (4,956), Total Electric Oltenia (3,289), Multiservice G&G SRL (2,162),

The accompanying notes form an integral part of these consolidated financial statements.

Petprod (1,894), ISPE Design and Consultancy (1,288), GE Digital Service Europe (1,137), Romenergy Industry SRL (600). For the penalties calculated for the late payment of receivables from the operational activity, impairment adjustments were recorded;

- compensations owed by suppliers for non-delivery of electricity in the amount of 11,924: Arelco Power (988), Enol Grup (2,541) and Next Energy Partners (8,395). For the compensations due by the suppliers in the operational activity, impairment adjustments were recorded;
  - the debt to be recovered from OPCOM representing the VAT related to the contribution in kind to the capital of the subsidiary in the amount of 4,517.
- amounts received as a subsidy 31,718 (31,924 as of December 31, 2025), mainly related to the contracts for connection to the RET;
- expenses recorded in advance in the amount of 16,826 (10,291 as of December 31, 2025) represented mainly by: contributions (8,867), taxes and fees (3,165), insurance policies (1,538), rent and maintenance of office buildings (879), miscellaneous services (137) and others;
- other social claims in the amount of 5,286 (4,513 as of December 31, 2025) representing sick leaves paid by the employer to employees and to be recovered from the National Health Insurance House, according to the legislation in force.

#### **Advances to suppliers**

As of March 31, 2026, the advances paid to suppliers are represented by debtor suppliers for services in the amount of 303,296 and represent, mainly, amounts from transactions related to the price coupling mechanism (ICP – *Interim Coupling Project*, SIDC - *Single Intraday Coupling*, SDAC - *Single Day-ahead Coupling* and IDA - "*IntraDay Auction*") (IBEX – 225,709, MAVIR – 75,891 and JAO – 195).

#### **VAT to be recovered**

VAT to be recovered in the amount of 329,248 on March 31, 2026 (396,616 on December 31, 2025) – amount related to the returns for the period January 2026 – March 2026. Until the date of preparation of this report, the Group has not collected from the state any amount representing the value added tax requested for reimbursement related to these statements.

#### **Impairment adjustments for trade receivables, uncertain trade receivables and other uncertain receivables**

The largest impairment adjustments as of March 31, 2026, calculated for trade receivables and related penalties, were recorded for: JAO (30,754), CET Govora (24,645), Romelectro (24,471), Arelco Power (14,513), Total Electric Oltenia SA (14,186), Romenergy Industry (13,513), OPCOM (9,473), Elsaco Energy (9,276), RAAN (8,517), Next Energy Partners (8,395).

In order to recover the debts adjusted for impairment, the Company has taken the following measures: legal action, registration in the insolvency estate, etc.

## 6. CASH AND CASH EQUIVALENTS

Cash and cash equivalents include balances of cash, demand deposits and deposits with initial maturities of up to 90 days from the date of incorporation that have an insignificant exposure to fair value change risk and are used by the Company for the management of short-term liabilities.

On 31 March 2026 and 31 December 2025, cash and cash equivalents shall be presented as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
<b>Current bank accounts and deposits of which:</b>	<b>825,892</b>	<b>761,057</b>
<i>a) current accounts at banks and deposits current activity</i>	86,370	89,564
<i>b) current accounts with banks and deposits with specific destinations, from which</i>	739,522	671,493
- cash and deposits from high efficiency cogeneration	-	-
- cash of revenues from the allocation of interconnection capacities used for network investments	12,284	1,886
- cash from the connection fee	301,200	297,638
- European funds	2,186	7
- other restricted accounts (energy market guarantees, RET connection guarantees and dividends)	423,852	371,290
modernization funds	-	672
<b>Cash desk</b>	<b>155</b>	<b>135</b>
<b>Other cash equivalents</b>	<b>229</b>	<b>-</b>
<b>Total</b>	<b><u>826,276</u></b>	<b><u>761,192</u></b>

The following information is relevant in the context of the consolidated statement of cash flows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Current accounts with banks, deposits and other cash equivalents	826,276	761,192
Overdrafts used for liquidity management purposes	(60,604)	(177,421)
<b>Total cash and cash equivalents in consolidated statement of cash flows</b>	<b><u>765,672</u></b>	<b><u>583,771</u></b>

Cash is placed in financial institutions, which are considered to be associated with minimal performance risk.

<b>Rating/Outlook</b>	<u>March 31, 2026</u>	<u>December 31, 2025</u>
BBB+ / Negative	112,661	116,971
AA- / Stable	15,121	11,747
BBB- / Stable	1,440	1,041
BBB / Stable	-	58
BBB- / Negative	20,683	18,508
BB / Stable	153	152
BB- / Stable	14	-
A+ / Stable	675,820	612,579
<b>Total</b>	<b><u>825,892</u></b>	<b><u>761,057</u></b>

All financial institutions are rated by Fitch or equivalent.

## 7. EQUITY

In accordance with the provisions of GEO no. 86/2014 regarding the establishment of some reorganization measures at the level of the central public administration and for the modification and completion of some normative acts, on February 20, 2015, the transfer of the 43,020,309 shares from the account of the Romanian State from the administration of the General Secretariat of the Government, to the account of the Romanian State in the administration of the Ministry of Economy, Trade and Tourism was registered in the Register of Shareholders of the Company.

Based on the provisions of art. 2 of GEO no. 55/19 November 2015 on the establishment of some reorganization measures at the level of the central public administration and for the modification of some normative acts, the Ministry of Economy, Trade and Relations with the Business Environment (MECRMA) was established, by reorganizing and taking over the activities of the Ministry of Economy, Trade and Tourism, which was abolished, and by taking over the activity and structures in the field of small and medium-sized enterprises and the business environment from the Ministry of Economy, Trade and Tourism. Energy, Small and Medium Enterprises and the Business Environment.

According to the provisions of GD no. 27/12 January 2017 on the organization and functioning of the Ministry of Economy, the Company operated under the authority of the Ministry of Economy until November 5, 2019.

Pursuant to the Government Emergency Ordinance (GEO) no. 68/2019 for the establishment of measures at the level of the central public administration and for the modification and completion of some normative acts, published in the Official Gazette no. 898/06.11.2019, starting with November 6, 2019, the exercise of the rights and the fulfillment of the obligations arising from the status of state shareholder in the National Electricity Transmission Company "Transelectrica" - S.A. is carried out by the General Secretariat of the Government.

On 14.11.2019, Depozitarul Central S.A. recorded the transfer of 43,020,309 shares (representing 58.69% of the share capital) issued by CNTEE Transelectrica SA, from the account of the Romanian State through the Ministry of Economy to the account of the Romanian State represented by the Government through the General Secretariat to the Government, as a result of the implementation of the provisions of the Government Emergency Ordinance no. 68/06.11.2019 on the establishment of measures at the level of the central public administration and for the modification and completion of some normative acts.

As of March 31, 2026, the shareholders of CNTEE Transelectrica SA are: the Romanian State represented by the General Secretariat of the Government which holds a number of 43,020,309 shares (58.69%), the privately managed pension fund NN with a number of 4,007,688 shares (5.47%), PAVAL HOLDING with a number of 4,753,567 shares (6.49%), other shareholders Legal Entities with a number of 16,957,787 shares (23.13%) and other shareholders Individuals with a number of 4,563,791 shares (6.22%).

At the end of each reporting period, the Company's fully subscribed and paid-up share capital, in the amount of 733,031,420, is divided into 73,303,142 ordinary shares with a nominal value of RON 10/share and corresponds to that registered with the Trade Register Office.

The shareholding structure as of March 31, 2026 and December 31, 2025 is as follows:

Shareholder	31 march 2026		31 december 2025	
	Number of shares	% of the share capital	Number of shares	% of the share capital
The Romanian State through SGG	43,020,309	58.69%	43,020,309	58.69%
Other legal person shareholders	16,957,787	23.13%	16,839,437	22.97%
PAVAL HOLDING	4,753,567	6.49%	4,753,567	6.49%
NN Group NV	4,007,688	5.47%	4,007,688	5.47%
Other natural person shareholders	4,563,791	6.22%	4,682,141	6.38%
<b>Total</b>	<b>73,303,142</b>	<b>100.00%</b>	<b>73,303,142</b>	<b>100.00%</b>

The increase in equity as of March 31, 2026 compared to December 31, 2025 was mainly determined by the recording in the retained profit of net profit, in the amount of 205,663, achieved on March 31, 2026.

## 8. DEFERRED REVENUES

The advance revenues are mainly represented by: the connection tariff, other investment subsidies, non-reimbursable European funds collected from the Ministry of European Funds, the Ministry of Energy, the General Secretariat of the Government as well as revenues from the use of the interconnection capacity.

As of March 31, 2026, the **statement of advance income** is presented as follows:

	<b>31 march 2026</b>	<b>Of which: current part 31 march 2026</b>	<b>31 december 2025</b>	<b>Of which: current part 31 december 2025</b>
Deferred revenues – allocation of the interconnection capacity	7,449	7,449	3,955	3,955
Deferred revenues – European funds	2,581	2,581	2,632	2,632
Deferred revenues – Other	980	980	1,221	1,221
Connection fee funds	568,392	8,218	506,334	7,789
European funds	351,397	8,531	320,157	8,095
Other subsidies	20,401	28	20,963	349
<b>Total</b>	<b>951,200</b>	<b>27,787</b>	<b>855,261</b>	<b>24,041</b>

The evolution of **short-term advance revenues** in the period January – March 2026 is presented as follows:

	<b>March 31, 2026</b>	<b>December 31, 2025</b>
<b>Opening balance 1 january</b>	<b>24,041</b>	<b>22,232</b>
Cash in advance related to interconnection capacity	22,337	128,019
Proceeds from European funds	458	-
Proceeds from other funds	(538)	1,527
Transfer of long-term deferred revenues	3,069	3,778
Revenues from the use of interconnection capacities	(18,843)	(130,792)
Revenues from European funds	(509)	(723)
Income from other funds	(2,229)	-
<b>Balance on the end of period</b>	<b>27,787</b>	<b>24,041</b>

The evolution of **long-term advance revenues** in the period January – March 2026 is presented as follows:

	<b>March 31, 2026</b>	<b>December 31, 2025</b>
<b>Opening balance 1 january</b>	<b>831,220</b>	<b>538,015</b>
Connection subsidies	65,565	259,419
Non-reimbursable funds	17,071	29,754
PNRR	19,875	123,761
Transfer from short term deferred revenues	(12,107)	(74,197)
Resumption of subsidies to revenues	1,788	(45,532)
<b>Balance on the end of period</b>	<b>923,413</b>	<b>831,220</b>

## 9. BORROWINGS

For 2026, the movements related to loans are presented as follows:

	Currency	Interest rate	Book value
<b>Balance as of January 1, 2026</b>			<b>185,537</b>
<b>Drawdowns – current activity – BCR</b>	RON	ROBOR +commission	(116,817)
<b>Refunds, of which:</b>			-
EIB 2570	EUR	3.856%+2.847%	-
<b>Foreign exchange difference as at the repayment date</b>			-
<b>Balance as of march 31, 2026</b>			<b>68,721</b>

- **Long-term loans**

On 31 March 2026 and 31 December 2025, the balance of long-term loans contracted from credit institutions is presented as follows:

Description	March 31, 2026	December 31, 2025
EIB 2570 (i)	8,117	8,116
<b>Total non-current loans from credit institutions, of which:</b>	<b>8,117</b>	<b>8,116</b>
<b>Less: Current portion of non-current borrowings</b>	<b>(6,646)</b>	<b>(6,645)</b>
<b>Total non-current loans net of current instalments</b>	<b>1,471</b>	<b>1,471</b>

The maturity of the EIB long-term loan 25710 (i) is April 11, 2028.

The long-term portion of the loans will be repaid as follows:

	March 31, 2026	December 31, 2025
From 1 to 2 years	981	980
From 2 to 5 years	490	490
More than 5 years	-	-
<b>Total</b>	<b>1,471</b>	<b>1,471</b>

Group has not carried out hedging activities related to its foreign currency obligations or exposure to interest rate risks.

All long-term loans outstanding on 31.03.2026 are subject to a fixed interest rate.

- **Short-term loans**

Short-term loans are detailed as follows:

	March 31, 2026	December 31, 2025
Current portion of non-current borrowings	6,646	6,645
Short-term bank loans	60,116	172,419
Credit lines of Smart and Teletrans	488	5,002
Interest related to the non-current and current loans	264	288
<b>Total current borrowings</b>	<b>67,514</b>	<b>184,354</b>

- **Loans contracted for current activity**

On 30.03.2022, Transelectrica concluded the loan agreement no. C624 with Banca Comercială Romanian for a period of 12 months for the financing of the bonus support scheme for high-efficiency cogeneration, in the form of an overdraft, in the amount of 175,000,000, with an interest calculated according to the ROBOR 1M reference rate, to which is added a margin of 0% and a commission of

The accompanying notes form an integral part of these consolidated financial statements.

0.088%.

On 04.01.2023, Transelectrica concluded the Addendum no. 1 to the credit agreement no. C624 concluded with Banca Comercială Romanian, having as object the extension of the purpose of the credit line also to cover temporary working capital needs and to extend the validity of the contract by 12 months (from 30.03.2023 to 30.03.2024).

On 27.03.2024, Transelectrica concluded the Addendum no. 2 to the loan agreement no. C624 concluded with Banca Comercială Romanian, having as object the extension of the validity of the contract by 12 months (from 30.03.2024 to 30.03.2025).

On 27.03.2025, Transelectrica concluded the Addendum no. 3 to the credit agreement no. C624 concluded with Banca Comercială Romanian, having as object the extension of the validity of the contract by 12 months (from 30.03.2025 to 30.03.2026).

On 09.03.2026, Transelectrica concluded the Addendum no. 4 to the credit agreement no. C624 concluded with Banca Comercială Romanian, having as object the extension of the validity of the contract by 12 months (from 30.03.2026 to 30.03.2027).

The credit line is secured by:

- movable mortgage on the bank account opened with the bank;
- movable mortgage on the receivables resulting from the contracts regarding the contribution for high-efficiency cogeneration concluded with Electrica Furnizare SA, Enel Energie SA, Enel Energie Muntenia SA, EON Energie România SA.

As of March 31, 2026, the credit line is used in a proportion of 34%.

#### *Loans contracted by Subsidiaries*

On January 9, 2024, the SMART Subsidiary contracted from EXIM Banca Românească a loan for a multi-product ceiling – a single-company with a ceiling of RON 21 million, through which the credit line with a revolving ceiling of RON 15 million was taken over and extended.

In August 2024, SMART SA contracted two multi-product credit facilities in lei (RON) from Banca Comercială Romanian with the following structure:

- RON 46 million for the purpose of financing working capital for a period of 48 months with a variable interest rate depending on the 3M ROBOR plus the bank's margin (ROBOR 3M + 1.65 p.p.), of which: RON 15 million overdraft loan, with a revolving nature (the first uses being for the refinancing of the facility granted by Exim – Banca Românească), 10 million lei for the financing of VAT related to investments (PNRR project), with a revolving character and guarantee facility, with a revolving character up to the amount of 46 million lei.
- RON 37 million for the purpose of financing the working capital for a period of 36 months with a variable interest rate depending on the 3M ROBOR to which is added the bank's margin (ROBOR 3M + 1.95 p.p.), of which: RON 10 million for the financing of working capital in connection with the execution of the works related to the Works Contracts (up to RON 4.5 million for uses in connection with the Sunlight Ventures Project and up to the amount of RON 10 million for uses in connection with the Black Sea Renewables Project, the sub-limits can be used in any combination) and guarantee facility, with a revolving character up to the amount of 37 million lei.

On March 31, 2026, 488 drawdowns were made from the credit line of the Smart flia .

On February 3, 2025, the Teletrans Subsidiary contracted from the Romanian Commercial Bank an overdraft loan with a ceiling of 10 mln. Lei, granted for a period of 12 months with a variable interest rate depending on the 3M ROBOR plus the bank's margin (3M ROBOR + 0.75 p.p.) for the purpose of financing the current activity.

As of March 31, 2026, no drawdowns are made from the credit line of the Teletrans subsidiary.

## 10. TRADE AND OTHER LIABILITIES

On 31 March and 31 December 2025, trade and other liabilities are presented as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Providers - electricity market	1,255,642	1,676,250
Asset providers	142,263	366,779
Providers of other activities	43,108	32,956
Amounts due to employees	19,614	18,392
Other liabilities	1,269,408	1,329,697
<b>Total</b>	<b><u>2,730,034</u></b>	<b><u>3,424,075</u></b>

As of March 31, 2026 and December 31, 2025, the outstanding debts on the energy market in the amount of 1,255,642 and 1,676,250, respectively, have the following structure:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Providers - electricity market, of wich:		
-providers - operational activity	889,803	1,078,790
-providers - balancing market	295,102	517,983
-providers- bonus type support scheme to promote high efficiency cogeneration	70,737	79,477
<b>Total</b>	<b><u>1,255,642</u></b>	<b><u>1,676,250</u></b>

The suppliers on the electricity market are mainly represented by: IBEX, MAVIR, Hidroelectrica SA, Romanian Commodity Exchange, CIGA Energy SA, Electrocentrale București, OPCOM, Joint Allocation Office, NOVA H SRL, OMV Petrom SA. As of March 31, 2026, their share of total energy suppliers is 79.32% (81.53% as of December 31, 2025).

The decrease in the balance of "debts related to operational activity" in the analyzed period was influenced by the model of price formation based on supply and demand for the coupling of the electricity market. The default allocations, in which capacity and energy are provided for simultaneously, have been influenced by changes in the price of electricity on European stock exchanges.

The decrease in the balance of "balancing market debts" was driven by the decrease in the volume of transactions recorded on the balancing market in the first quarter of 2026, compared to the fourth quarter of 2025.

The decrease in the "debts related to the support scheme" to suppliers (producers) was determined by the decrease in the value of the monthly bonus for high-efficiency cogeneration in March 2026, compared to December 2025.

As of March 31, 2026, there are payment obligations to suppliers (producers) in the amount of 3,619 to CET Govora SA (monthly cogeneration bonus and pre-overcompensation for 2015) and 250 bonus not granted in 2025 (from Contourglobal Solutions SRL, Electrouilaj Câmpina and Politehnica University of Bucharest), with a payment deadline in the second quarter of 2026. The amounts representing the Company's debts related to the support scheme to CET Govora were withheld for payment based on art. 17 para. 5 of the Order of the President of ANRE no. 116/2013, as the supplier (the producer) has payment obligations towards the Company on the bonus support scheme.

The company asked the supplier (producer) who did not pay the overcompensation invoices, the agreement to compensate the mutual debts at their minimum level through the Institute of Management and Informatics (IMI) which managed unitarily all the information received from taxpayers, based on the provisions of GD no. 773/2019.

CET Govora did not agree with this method of extinguishing mutual receivables and debts, which is why the Company has applied and continues to apply the provisions of Article 17 paragraph 5 of the Order of the President of ANRE no. 116/2013 for the approval of the Regulation on establishing the method of collecting the contribution for high-efficiency cogeneration and paying the bonus for electricity produced in high-efficiency cogeneration: *'If the producer has not paid in full to the manager of the support scheme the payment obligations resulting in accordance with the provisions of this Regulation, the manager of the support scheme shall pay the producer the difference between the value of the invoices issued by the*

producer and the payment obligations of the producer relating to the support scheme, with an explicit mention on the payment document of those amounts' and withheld from payment the amounts related to the due support scheme.

CNTEE Transelectrica SA has concluded with CET Govora SA an agreement for the compensation and rescheduling of the amounts representing receivables from the value of the overcompensation for 2011-2013 and the undue bonus for 2014 (Agreement no. C 135/30.06.2015 and Addendum no. 1/04.08.2015). The duration of the Agreement was 1 year (July 2015-August 2016) and provided for the Company's right to calculate and collect penalties during the payment rescheduling period.

Based on the Agreement, the Company's receivables to be collected from CET Govora SA were offset against the debts to CET Govora SA, represented by the cogeneration bonus for the period May 2014 – October 2015 retained by applying the provisions of art. 17 paragraph 5 of the Order of the President of ANRE no. 116/2013 and the provisions of the Convention, in the amount of 40,508.

Following the suspension in court, by Civil Sentence no. 3185/27.11.2015, of ANRE Decision no. 738/28.03.2014 by which the value of the overcompensation for the period 2011-2013 was established, CET Govora SA no longer complied with the obligations assumed by the Convention. Starting with May 9, 2016, the general insolvency procedure was opened for CET Govora. Considering the provisions of Law no. 85/2014 - Insolvency Law, the Company has stopped, starting with May 9, 2016, the application of the provisions of art. 17.5 of the Order of the President of ANRE no. 116/2013 for the approval of the Regulation on establishing the method of collecting the contribution for high-efficiency cogeneration and payment of the bonus for electricity produced in high-efficiency cogeneration and pays monthly to CET Govora the cogeneration bonus due by it. By Civil Decision no. 2430/05.10.2016, the High Court of Cassation and Justice admitted the appeal filed by ANRE against the Civil Sentence no. 3185/27.11.2015, partially quashed the appealed sentence and rejected the request for suspension made by CET Govora. Thus, starting with 05.10.2016, the effects of ANRE Decision no. 738/28.03.2014 are no longer suspended, producing full effects.

Under these conditions, the Company applies the provisions of art. 17 paragraph 5 of ANRE Order no. 116/2013 for the debts and mutual receivables arising after the insolvency procedure, in the sense of withholding the bonus due to CET Govora SA up to the amount of the amounts related to the unpaid support scheme to the Company.

The decrease in the balance of **"fixed asset suppliers"** as of March 31, 2026 compared to December 31, 2025 was due to the decrease in fixed asset purchases, but also to the payment deadline for purchases made in 2025.

Liabilities to **"other activity providers"** are mainly represented by debts related to services provided by third parties, which have not reached maturity, debts that have increased compared to December 31, 2025.

As of March 31, 2026, the Company has no outstanding debts to suppliers (state budget, local budget or other public institutions).

The structure of the liabilities recorded in **"other liabilities"** is presented as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Various creditors	181,160	235,434
Client-creditors	624,879	683,811
Dividends to pay	576	622
Other liabilities	462,793	409,830
<b>Total</b>	<b><u>1,269,408</u></b>	<b><u>1,329,697</u></b>

- "Miscellaneous creditors", in the amount of **181,160** as of March 31, 2026 (235,434 as of December 31, 2025), represent, mainly:
  - the net position of the support scheme for high-efficiency cogeneration, debt position, in the amount of 157,467.

The net position of the support scheme is the difference between:

- ✓ the amount of the contribution to be collected from the suppliers of electricity consumers, the value of the overcompensation of the activity of producing electricity and heat in high-

The accompanying notes form an integral part of these consolidated financial statements.

efficiency cogeneration, the undue bonus to be collected from the producers, according to ANRE decisions, on the one hand, and

- ✓ the amount of the cogeneration bonus, the pre-overcompensation and the bonus not granted to be paid to the producers of high-efficiency cogeneration energy, beneficiaries of the support scheme, on the other hand;
- 19,803 contracts for solution studies for the connection to the RET;
- 2,187 royalty in the first quarter of 2026;
- 959 guarantees for participation in auctions, performance guarantees and others.
- The "creditor customers", as of March 31, 2026, are in the amount of **624,879** (683,811 as of December 31, 2025), of which 612,245 represent amounts received in advance within the transactions related to the price coupling mechanisms, ICP (Interim Coupling Project), SIDC (Single Intraday Coupling), SDAC (Single Day-ahead Coupling), FBMC (Flow Based Market Coupling) and IDA (Intra Day Auction), from: BRM (353,004), MAVIR (222,832), IBEX (23,373), OPCOM (12,367) and JAO (670).
- As of March 31, 2026, the dividends due to the Company's shareholders and unpaid are in the amount of **576** (622 as of December 31, 2025). These amounts are available to shareholders through the paying agent.
- "Other short-term debts", in the amount of **462,793** (409,830 as of December 31, 2025) are mainly represented by the guarantees of good payment of the contracts concluded by CNTEE Transelectrica SA in the amount of 425,850, the VAT not payable in the reporting period in the amount of 34,809, and others.

## 11. PROVISIONS

On March 31, 2026 and December 31, 2025, the situation of provisions is as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
Provisions for litigations	24,199	24,199
Provisions for mandate contracts	483	8,405
Provisions for the employees' profit participation fund	3,341	3,341
Other provisions	2,054	2,454
<b>Total</b>	<b><u>30,076</u></b>	<b><u>38,399</u></b>

On 31 March 2026 and 31 December 2025, the evolution of provisions is as follows:

	<u>March 31, 2026</u>	<u>December 31, 2025</u>
<b>Balance on January 1</b>	38,399	<b>35,953</b>
Recognition of provisions	-	7,778
Reversal of provisions	(8,323)	(5,331)
<b>Total</b>	<b><u>30,076</u></b>	<b><u>38,399</u></b>

The provisions for disputes, in the amount of 24,199, outstanding both on March 31, 2026 and on December 31, 2025, are mainly represented by the provisions constituted for the following disputes:

- *The file no. 36755/3/2018 – plaintiff Conaid Company SRL (17.216) – more details on this file are presented in Note 21 – Disputes and quotas.*
- *The file no. 15561/3/2022 – plaintiff SMART SA (4.467) - more details on this file are presented in Note 21 – Disputes and contingencies.*
- *The file no. 3083/3/2020 - plaintiff NUCLEARELECTRICA SA (1,473)*

On 26.06.2020, Nuclearelectrica sued the Company for the payment of the amount of 1,291 representing a negative imbalance and 182, legal interest.

After several deadlines in which the case was postponed (26.06.2020, 16.10.2020, 11.12.2020), for various reasons, on the deadline of 22.12.2020, the Court ordered the Company to pay the applicant the amount of 1,291, as compensatory damages, to pay the updating of this amount with the inflation rate

The accompanying notes form an integral part of these consolidated financial statements.

from 27.09.2018 and until the date of actual payment, to the payment of the amount of 182 representing the legal penalty interest calculated from 27.09.2018 and until 31.01.2020, as well as to the further payment of the legal penalty interest, calculated from 01.02.2020 and until the date of actual payment. It also ordered the defendant to pay the plaintiff the sum of 23, as court costs, consisting of judicial stamp duty. It rejected the defendant's request for the payment of costs, as unfounded. With the right of appeal within 30 days from the communication. (Decision 2698/22.12.2020).

CNTEE Transelectrica SA filed an appeal. At the hearing of 25.11.2021, the Bucharest Court of Appeal admitted the appeal. Partially changes the appealed civil sentence, in the sense that: Rejects as unfounded the request for summons. Maintains the order of the first instance rejecting as unfounded the defendant's claim for the payment of costs. Orders the respondent-applicant to pay the appellant-defendant the sum of 21 as costs on appeal. With appeal within 30 days from the communication, the appeal request to be submitted to the Bucharest Court of Appeal – Civil Section VI. Pronounced by making the solution available to the parties by the court registry, today, 25.11.2021. Document:Decision 1927/25.11.2021.

Nuclearelectrica filed an appeal, an appeal that was suspended until the resolution of the action for annulment of the order. Deadline 12.10.2022.

Pursuant to art. 413 para. (1) item 1 of the Civil Procedure Code, suspends the judgment of the appeal filed by the appellant-applicant SOCIETATEA NAȚIONALĂ NUCLEARELECTRICA S.A. against the civil decision no. 1927/A/25.11.2021, pronounced by the Court of Appeal of Bucharest – Civil Section VI, until the final resolution of the file no. 2659/2/2020, pending before the High Court of Cassation and Justice – Administrative and Tax Litigation Section. Definitive.

"Provisions for mandate contracts", in the amount of 483 as of March 31, 2026 (8,405 as of December 31, 2025), represent the variable component provided for in the mandate contracts (for the 2020-2024 mandates) for the revoked members of the Supervisory Board.

## 12. OTHER TAX AND SOCIAL SECURITY LIABILITIES

On 31 March 2026 and 31 December 2025, other taxes and obligations for social security include:

	<b>March 31, 2026</b>	<b>December 31, 2025</b>
Contribution to the social security funds	15,222	15,967
Payable VAT	1,025	2,485
Salary tax	2,789	2,882
Other tax payable	1,709	1,252
<b>Total</b>	<b>20,746</b>	<b>22,585</b>

As of March 31, 2026, the Group has payment obligations for contributions to social security funds, payroll tax and other taxes, obligations that were paid in April 2026, (minus the amount of 12 that represents the labor insurance contribution related to unused leave).

## 13. INCOME TAX

The Group's current and deferred corporate income tax is determined at a statutory rate of 16%.

The corporate income tax expense for the period ended on March 31, 2026 and March 31, 2025 is presented as follows:

	<b>March 31, 2026</b>	<b>March 31, 2025</b>
Expenses with current income tax	50,108	32,785
Deferred tax expense/ (income)	1,303	(3,530)
<b>Total</b>	<b>51,411</b>	<b>29,255</b>

## 14. OPERATING REVENUES

Operating revenues comprise revenues earned from the Company's provision of transmission and system services on the electricity market, interconnection capacity allocation, balancing market operation services and other revenues.

As regards the timing of revenue recognition, the services related to the energy market provided by the Company are transferred to the customer over time, and the payment terms are in accordance with the contractual provisions, there is no significant financial component, taking into account that the due date is less than one year. Also, contracts with customers according to IFRS 15 do not contain variable items.

The tariffs approved by ANRE for the services provided on the electricity market, for the first quarter of 2026 and the first quarter of 2025 are presented as follows:

	Tariff for the transmission service for the introduction of electricity into the electricity transmission network (TG)	Tariff for the transmission service for the extraction of electricity from the networks (TL)	Tariff for System Service
Order no. 74/16.12.2025 for the period 01 January – 31 March 2026	3.63	36.45	-
Order no. 73/16.12.2025 for the period 01 January – 31 March 2026	-	-	14.70
Order no. 99/20.12.2024 for the period 01 January – 31 March 2025	3.29	33.03	-
Order no. 57/28.08.2024 for the period 01 January – 31 March 2025	-	-	11.51

Starting with January 1, 2025, ANRE approves the tariff for the transmission service only on the two components: the tariff for the introduction of electricity into the transmission network (TG) and the tariff for the extraction of electricity from the networks (TL), in accordance with ANRE Order no. 68/2024 on the approval of the Methodology for setting tariffs for the electricity transmission service, with subsequent amendments and additions.

The quantity of electricity delivered to the consumers to whom the tariffs for the services provided on the electricity market have been applied is presented as follows:

	March 31, 2026	March 31, 2025
Quantity of electricity delivered to consumers (MWh)	13,571,806	13,568,465

The operating revenues achieved between January 1 and March 31, 2026 and January 1 – March 31, 2025 are presented as follows:

	March 31, 2026	March 31, 2025
Transmission revenues	541,286	486,620
Revenues from the allocation of interconnection capacities	137,916	69,087
Revenues from reactive energy	325	856
Inter TSO Compensation (ITC) revenues	5,513	8,375
Revenues from transactions with own technological consumption	8,843	11,121
<b>Total revenues from electricity transmission</b>	<b>693,883</b>	<b>576,059</b>
Revenues from system services	201,479	157,691
Emergency energy assistance to neighboring	13,396	269
<b>Total revenues from system services</b>	<b>214,875</b>	<b>157,960</b>
<b>Revenues on the balancing market</b>	<b>690,294</b>	<b>666,595</b>

The accompanying notes form an integral part of these consolidated financial statements.

**CNTEE TRANSELECTRICA SA OMFP 2844/2016**  
**EXPLANATORY NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2026**  
*(All amounts are expressed in thousands of LEI, unless otherwise indicated)*

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Income from other benefits and other operating income	40,440	11,392
Grid losses anticipatory tariff income	-	924
<b>Other revenues</b>	<b>40,440</b>	<b>12,317</b>
<b>Total operating revenues</b>	<b>1,639,492</b>	<b>1,412,931</b>

*Revenue from the transport service*

Revenues from the transport service increased in the first quarter of 2026 compared to the first quarter of 2025 by the amount of 54,666, mainly determined by the increase in the tariff for the transport service approved by ANRE (cf. the table on tariffs approved by ANRE for the period analyzed, presented above).

*Revenues from the allocation of interconnection capacity*

Revenues from the allocation of interconnection capacity increased in the first quarter of 2026 compared to the first quarter of 2025, in the amount of 68,829, corresponding to the level of utilization of interconnection capacity availabilities by traders on the electricity market.

The market for the allocation of interconnection capacities is fluctuating, with prices evolving according to the demand and need of electricity market participants to purchase interconnection capacity. Thus, the growth in the analyzed period was influenced by the model of price formation according to supply and demand. Default allocations, in which capacity and energy are provided simultaneously, are strongly influenced by changes in the price of electricity on European stock exchanges.

The mechanism for allocating the interconnection capacity consists of organising annual, monthly, daily and intra-day tenders. The tenders on the Romania-Serbia border, the long-term tenders on the borders with Hungary and Bulgaria and the short-term tenders on the borders with Moldova and Ukraine are explicit - only transport capacity is tendered, and the daily (borders with Hungary and Bulgaria) and intraday (borders with Hungary and Bulgaria) are implicit - are allocated simultaneously with energy and capacity, through the coupling mechanism.

On June 8, 2022, the Core FB MC (Core Flow-Based Market Coupling) project was commissioned, thus initiating the day-ahead market coupling based on flows in the Core capacity calculation region. The flow-based market coupling mechanism optimises the European electricity market for 13 countries (Austria, Belgium, Croatia, Czech Republic, France, Germany, Hungary, Luxembourg, the Netherlands, Poland, Romania, Slovakia and Slovenia).

Starting with October 27, 2021, the Romania-Bulgaria border was integrated into the single day-ahead coupling (SDAC), with the cross-border capacity between Romania and Bulgaria being allocated implicitly.

Starting with November 2019, the 2nd wave of the Single Intraday Coupling (SIDC) solution took place. The Single Intraday Market Coupling Mechanism ensures the continuous harmonisation of the bids of market participants in a bidding zone with bids to bid within its own bidding zone and from any other bidding zone where cross-border capacity is available. Thus, explicit intraday auctions are only on the borders with Serbia and Moldova, and on the borders with Bulgaria and Hungary they are implicit (within the SIDC).

On March 18, 2025, the IDA (Intraday Auctions) project for Romania's bidding borders (Romania-Bulgaria and Romania-Hungary) was launched. In accordance with Article 55 of Commission Regulation (EU) 2015/1222 of 24 July 2015 laying down guidelines on capacity allocation and congestion management, intraday capacity pricing is required. Thus, based on ACER Decision no. 01/2019 on the Methodology for pricing intraday cross-zonal capacity, a tender mechanism was introduced to meet this objective. This is the so-called intraday auction – 'IDA' which stands for the default intraday trading auction for the simultaneous matching of orders from different bidding zones and the allocation of available intraday straddling capacity at the borders of the bidding zone by applying a market coupling mechanism. In August 2025, the second NEMOE in Romania – the Romanian Commodity Exchange – was successfully integrated.

The use of the net revenues from the allocation of the interconnection capacity shall be made in accordance with the provisions of ANRE Order no. 68/2024 and Regulation (EU) 2019/943 of 5 June 2019 on the internal electricity market, as a source of financing investments for the modernization and development of interconnection capacity with neighboring systems.

The accompanying notes form an integral part of these consolidated financial statements.

In 2026, by ANRE Decision no. 2606/11.12.2025 for the approval of the expenses forecast to be financed in 2026 from the revenues obtained from the allocation of the cross-border interconnection capacity, it was approved to carry out the RET maintenance expenses for certain major maintenance and minor maintenance projects, from the revenues obtained from the allocation of the cross-border interconnection capacity.

The extension of market coupling has the effect of standardising energy prices in Europe, which is also one of the main objectives of Regulation (EU) 2015/1222 'laying down guidelines on capacity allocation and congestion management'.

#### *Venituri din Inter TSO Compensation (ITC)*

The revenues recorded as a result of the application of the ITC mechanism come mostly from the scheduled exchanges of electricity with the Republic of Moldova.

As of July 1, 2024, Ukraine joined the BTI mechanism and was no longer considered a perimeter country. Therefore, the exchanges taken into account were only those with the Republic of Moldova. In general, Romania is a paying country under the mechanism, but exceptionally, income from monthly settlements can also be recorded.

Thus, in the first quarter of 2026, the revenues recorded following the application of the ITC mechanism decreased by 2,862 compared to the first quarter of 2025.

#### *Revenue from CPT transactions*

The revenues from energy trading for CPT were obtained mainly from the sale of surplus energy at a positive price and from the purchase of deficit energy at a negative price, resulting from the difference between the long- and medium-term forecast and the short-term forecast (on each settlement interval) on the Intraday Market administered by OPCOM and, respectively, from the difference between the forecasted CPT and the actual CPT achieved (on each settlement interval) on the Balancing Market. These revenues were lower in the first quarter of 2026 compared to the first quarter of 2025 with the amount of 2,278.

The decrease in revenues obtained from transactions on the Intraday Market was determined by the decrease in energy sold on the Intraday Market following the forecast corrections as close as possible to the moment of delivery.

Also, the revenues obtained from transactions on the Balancing Market were lower than those recorded in the same period of the previous year. Given the increase in the share of solar and wind energy production, there was an increase in the supply of energy in peak intervals and in the share of very low and even negative price intervals for prices in short-term markets.

#### *System Services Revenue*

Revenues from system services increased in the first quarter of 2026 compared to the first quarter of 2025 by the amount of 43,788, mainly determined by the increase in the tariff approved by ANRE for these services (cf. the table on tariffs approved by ANRE for the analyzed period, presented above).

For the system services activity, the regulatory framework specific to it contains regularization mechanisms that ensure the compensation of the excess or deficit of revenues related to the level of expenses necessary to carry out the respective activity. Thus, according to ANRE regulations, the surplus/deficit of income compared to the recognized costs resulting from the performance of this activity is to be compensated by ex-post tariff correction (negative/positive correction) applied by ANRE in the tariff in the years following the one in which the respective surplus/deficit was recorded. The surplus/deficit of income compared to the costs resulting from carrying out this activity is calculated on tariff programming periods.

#### *Income from emergency aid*

At the request of the neighboring TSOs, in the first quarter of 2026, emergency aid was granted to Ukraine (January, March), the Republic of Moldova (January, February) and Serbia (January), to ensure the energy necessary to cover domestic consumption in these countries, amid the armed conflicts on the territory of Ukraine, respectively the accidental stops of groups from neighboring countries. These revenues are in the amount of 13,127.

#### *Income on the balancing market*

The revenues achieved on the balancing market registered an increase in the first quarter of 2026 compared to the first quarter of 2025, with the amount of 23,698, mainly determined by the following aspects:

- the evolution of contractual imbalances recorded at the level of electricity suppliers on the balancing market;
- the evolution of hydraulics;
- the evolution of electricity production and consumption;
- there has been a continuation of accelerated growth in the installed power of prosumers;
- improving the control/monitoring at the level of suppliers for the production of prosumers they have in their portfolio and increasing their concern for estimating/adjusting the prosumers' production forecasts in relation to the contractual position.

For the next period of 2026, it is important to correctly assess the production-consumption balance. The important elements that will have a significant impact on the evolution of the balancing market are:

- ✓ the national context and the regulatory framework of ANRE, for adjusting the functioning of the balancing market;
- ✓ the regional and European context of evolution of the electricity market;
- ✓ the evolution of consumption and the impact of prosumers on the electricity market;
- ✓ precipitation and temperature forecasts;
- ✓ the evolution of solar and wind production;
- ✓ the evolution of hydraulics;
- ✓ the evolution of electricity production and consumption at national level;
- ✓ the behaviour of market participants;
- ✓ the evolution of contraction in markets prior to the balancing market.

## **15. SYSTEM OPERATING EXPENSES AND BALANCING MARKET EXPENSES**

The expenses incurred between January 1 and March 31, 2026 and January 1 – March 31, 2025 are as follows:

	<b>March 31, 2026</b>	<b>March 31, 2025</b>
Expenses on own technological consumption	216,412	158,317
Congestion expenses	500	-
Expenses for the electricity consumption in RET substations	11,079	12,611
ITC expenses (Inter TSO Compensation)	18,466	18,167
<b>Total system operating expenses</b>	<b>246,457</b>	<b>189,094</b>
Expenses regarding system services	144,149	<b>100,296</b>
Balancing market expenses	690,257	<b>666,721</b>
<b>Total</b>	<b>1,080,863</b>	<b>956,111</b>

### *Expenditure on own technological consumption*

These represent expenses with the purchase of electricity from the free electricity market, namely the Centralized Market of Bilateral Contracts (PCCB), the Day-Ahead Market (PZU), the Balancing Market (PE) and the Intraday Market (IP) to cover the own technological consumption (CPT) in the RET.

Taking into account the provisions of art. 36 para. (2) letter a) and art. 45 para. (3) of the Law on Electricity and Natural Gas no. 123/2012 and ANRE Order no. 97/2013, the electricity necessary to cover the CPT is provided based on the forecasts provided by DEN through the conclusion of long-term contracts (bilateral or on the centralized markets administered by OPCOM and/or the Romanian Commodity Exchange). The daily adjustment of the necessary quantities of electricity, based on improved forecasts, is done the day before by purchase from the PZU or on the day of delivery from the PI. The difference between the electricity actually consumed to cover the CPT and the purchased energy

represents imbalances that are automatically covered by the EP, through a party responsible for balancing (PRE).

Expenditures on own technological consumption were higher by 58,095 in the first quarter of 2026 compared to the first quarter of 2025, taking into account a number of aspects, as follows:

- due to its characteristics, the Own Technological Consumption (CPT) in the Electricity Transmission Network (RET) is strongly dependent on weather conditions, on the structure of electricity production and consumption, at national level, on the distribution of electricity flows in the internal transmission network and on the interconnection lines with neighboring electricity systems, its value being very little to no controllable in the conditions of a regional energy market interconnected and coupled;
- the amount of CPT required in the RET increased by approx. 26% compared to the previous year, as a result of the increase in energy entering the RET contour, physical flows on the more disadvantageous interconnection lines overall and the unfavorable weather conditions in January and February, characterized by higher amounts of precipitation, which led to an increase in corona losses. Compared to the energy entered in the RET contour, losses increased from 2.11% to 2.6% of the total energy transported, while the energy entered into the RET was 3.02% higher than that of the previous year;
- the average price of energy purchased from the PZU was 72 lei/MWh higher in January 2026 (766.45 lei/MWh) compared to January 2025 (693.64 lei/MWh). The price of the PZU depends very much on weather conditions (drought, rainfall, extreme phenomena) and prices on the European market. The Day-Ahead Market is an unpredictable market with a high degree of volatility, with prices being able to increase by up to 30-40% within a week. We believe that the upward trend will continue in the coming months, given the international energy context
- Starting with July 1, 2024, a series of amendments to the Regulation on terms and conditions for parties responsible for balancing entered into force, in accordance with the requirements of European codes, which led to very high prices on the Balancing Market. These prices present a high degree of volatility and uncertainty, ranging for example between -14,437.98 lei/MWh (11.02.2026) and 14,377.90 lei/MWh (05.02.2026), but still below the maximum values of 2025 (-29,118.97 lei/MWh on 15.09.2025 and 25,471.02 lei/MWh on 22.08.2025).

#### *Congestion expenses*

In Q. I 2026, congestion expenses in the amount of 500 were recorded, as follows:

- in January 2026: creating the conditions for the safe connection of the 400 kV Vulcanesti OHL in the Isaccea substation after the activation of the 400 kV Vulcanesti-Moldovenească ESRB and the 400 kV Isaccea OHL in the Vulcanesti substation;

- in February 2026: on 01.02.2026, in order to reduce the angle of the voltage phasers between Romania and the Republic of Moldova, after the recommissioning of the 400 kV Vulcanesti OHL - Moldovan ESRB (triggered on 31.01.2026 as a result of the breakage of a subconductor on the R phase in the opening 173 – 174 on the territory of Ukraine) and the 400 kV Isaccea LE in the Vulcanesti substation (triggered on 01.02.2026 by maximum current protection, after the reconnection of the 400 kV Vulcanesti OHL - Moldavian ESRB), it was necessary to modify the production structure, by changing the location (without costs) and by reducing the wind production in the Dobrogea area on grid congestion with financial compensation.

#### *Expenditure on electricity consumption at RET and RED stations*

In order to carry out the activity of transmitting electricity in the power stations and operating the National Electricity System in safe conditions, CNTEE Transelectrica SA must purchase electricity to cover the consumption related to the internal services in the high voltage power stations under the Company's administration. These expenses decreased by 1,531 in the first quarter of 2026 compared to the first quarter of 2025.

#### *Cheltuieli cu Inter TSO Compensation (ITC)*

The ITC expenses represent the monthly payment obligations/collection rights for each transmission system operator (TSO). These shall be established within the mechanism for compensation/settlement of the effects of the use of the electricity transmission network (RET) for electricity transits between TSO operators from the countries that have acceded to this mechanism within ENTSO-E. In the first quarter of 2026, these expenses were 299 times higher than in the same period of the previous year.

The factors influencing the values of costs/revenues with the ITC mechanism are the exchanges of electricity – import, export, transit on the interconnection lines of the SEN, correlated with the flows of electricity transited at the level of all countries participating in the mechanism.

*Expenditure on system services (balancing capacity)*

Expenditure on system services (balancing capacity) increased in the first quarter of 2026 compared to the first quarter of 2025, amounting to 43,853.

The acquisition of system services (balancing capacity) is carried out based on the needs established by the National Energy Dispatch (organizational unit within the Company) which is responsible for ensuring the stability and safety of the operation of the SEN in accordance with the provisions of ANRE Order no. 127/08.12.2021 for the approval of the Regulation on terms and conditions for balancing service providers and frequency stabilization reserve providers and the Regulation on terms and conditions for balancing parties and for the modification and abrogation of some ANRE orders published in the Official Gazette no. 1196/17.12.2021, with subsequent amendments and completions.

Also, the acquisition of balancing capacity is carried out both in a competitive regime through daily and one-way tenders, in accordance with the provisions of Regulation (EU) 2019/943 of the European Parliament and of the Council of June 5, 2019, and in a regulated regime, based on ANRE Decisions.

In the first quarter of 2026, balancing capacity was acquired through competitive procedure based on the needs established by the DEN to maintain the stability of the SEN.

For the next period of 2026 we make the following clarifications:

- ✓ the amount of balancing capacity reserves (aRRFa, mRRFm, at power increase and decrease) actually purchased will be adjusted by the DEN according to the results of the analyses on the operation of the SEN over time horizons closer to the operating day.
- ✓ For the next period April – August, we estimate an increase in the purchase price of RRFm due to power reduction, given the increase in the energy production of photovoltaic plants;
- ✓ We estimate that a significant impact on the evolution of the costs of purchasing system services through daily and one-way auctions, at the company level, will be had by ANRE's regulatory framework on the electricity market, the evolution of prices on the balancing market as well as the regional and European context of evolution of the electricity market.

*Balancing market expenditure*

The expenses on the balancing market made in the first quarter of 2026, in the amount of 690,257, were higher, respectively by the amount of 23,536 compared to those achieved in the first quarter of 2025. These expenses result from the notifications/achievements of the participants on this market and are significantly influenced by the evolution of electricity production and consumption at national level, the European context of evolution of the electricity market and the way of contracting on the markets prior to the balancing market.

**16. DEPRECIATION AND AMORTIZATION**

	<b>March 31, 2026</b>	<b>March 31, 2025</b>
Expenses with the depreciation of the tangible and intangible fixed assets	80,029	71,476
Expenses with the depreciation of the intangible fixed assets – additional Grid Losses	22,760	22,714
Expenses with the depreciation of the assets related to the rights of use of the leased assets	2,426	2,193
<b>Total</b>	<b>105,215</b>	<b>96,383</b>

*Expenses with the depreciation of tangible and intangible assets* in the amount of 80.029, higher by 8,553 compared to the first quarter of 2025, represents the depreciation recorded in the first quarter of 2026, calculated at the book value of assets as of December 31, 2025, correlated with the commissioning of investment works and the receipt of assets.

*Expenses with depreciation of intangible assets – additional CPT* in the amount of 22.760, were registered in accordance with the provisions of OMF no. 3900/2022 on the approval of accounting specifications in application of the provisions of art. III of GEO no. 119/2022 for the amendment and

completion of GEO no. 27/2022 on the measures applicable to final customers in the electricity and natural gas market between April 1, 2022 and March 31, 2023, as well as for the amendment and completion of certain normative acts in the energy field.

According to art. III of GEO no. 119/2022 and approved by Law no. 357/13.12.2022 with subsequent amendments and completions, for licensed economic operators, providers of electricity transmission services, the additional costs with the purchase of electricity incurred between January 1, 2022 and March 31, 2025, in order to cover their own technological consumption, compared to the costs included in the regulated tariffs, are capitalized quarterly, and the assets resulting from the capitalization are amortized over a period of 5 years from the date of capitalization.

Depreciation expenses of intangible assets recognised in accordance with IFRS 16 in the amount of 2.426 were 233 higher than in the first quarter of 2025 (The Group partially operates in rented office spaces, but also has the right to use leased machinery). According to IFRS 16 – Leasing Contracts, the right to use leased premises is recognized as an asset valued at the level of the rent to be paid until the end of the lease. The asset recognised in accordance with IFRS 16 is depreciated at the level of the monthly rent and is recorded under the indicator "depreciation expenses of tangible and intangible assets".

## 17. PERSONNEL EXPENSES

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
<b>Personnel expenses, of which:</b>	<b>125,568</b>	<b>125,756</b>
Expenses with employees' salaries	112,529	109,387
Social expenditure	2,358	478
Expenses with vouchers granted to employees	6,829	6,124
Expenses related to the mandate contract and other committees, commissions	1,491	1,616
Expenditure on insurance and social protection	10,685	8,345
Provisions constituted/(reversals) for salary and similar expenses	(8,323)	(194)

The total personnel expenses incurred in the first quarter of 2026 register a decrease compared to the first quarter of 2025, mainly determined by the resumption of revenues of a part of the provisions established for the revoked executive and non-executive directors, representing compensations provided for in the mandate contracts concluded in 2020 for the period 2020-2024, at the same time as the payments made based on enforceable court judgments, received by the Company, at the same time as a slight increase in some items of expenses such as: expenses with staff salaries, social expenses, etc.

### ii) Number of employees

On March 31, 2026 and March 31, 2025, the number of employees with an individual employment contract for an indefinite period is as follows:

<b>Number of employees</b>	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Transelectrica SA	2,011	2,029
Smart SA	597	595
Teletrans SA	232	242

## 18. OTHER OPERATING EXPENSES

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Other expenses with services provided by third parties	34,307	36,931
Postal and telecommunication expenses	322	317
Expenses with royalties and rents	2,370	2,120
Other expenses	8,379	(3,581)
<b>Total</b>	<b>45,377</b>	<b>35,787</b>

In the first quarter of 2026, these expenses registered an increase of 9,590 compared to the first quarter of 2025, mainly determined by the variation of some expense items, as follows:

The accompanying notes form an integral part of these consolidated financial statements.

- the increase of some items of expenses, namely: expenses with civil protection and security, expenses related to goods, expenses related to energy purchased for administrative consumption, expenses with maintenance of Teletrans, expenses related to taxes, fees and similar payments, expenses with royalties, expenses paid on the basis of enforceable court decisions issued by the court granted to the revoked former executive and non-executive members, representing compensations provided for in the mandate contracts concluded in 2020, for the period 2020-2024, etc.

*Royalty and rent expenses* in the amount of 2,370 include: *rent expenses* in the amount of 183 related to rents that do not meet the recognition criteria related to IFRS 16 (concession contract, land rental expenses, various spaces) and are recognized in the profit and loss account, *and royalty expenses* in the amount of 2,187 for the first quarter of 2026 and 1,980 for the first quarter of 2025.

The concession contract is for 49 years, the royalty is paid quarterly and the royalty expense is recorded monthly.

## 19. OTHER GAINS OR LOSSES

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
(Gains) / Losses on the sale of property, plant and equipment	(7,679)	45
(Gains) / Impairment losses on tangible assets	-	-
(Gains) / Losses on exchange rate differences operating activities	28	151
(Gains) / Losses on provisions for other operating expenses	-	(94)
<b>Total</b>	<u><b>(7,650)</b></u>	<u><b>103</b></u>

Starting with 2025, the Company considered it appropriate to reclassify some items of expenses presented in the category "Other operating expenses" and "Net financial result", by introducing a new category called "Other gains or losses".

In the first quarter of 2026, *(Gains) / Losses from the sale of tangible assets* in the amount of 7,679 were recorded, mainly represented by revenues from the sale of fixed assets approved for scrapping (undismantled waste).

## 20. NET FINANCIAL RESULT

	<u>March 31, 2026</u>	<u>March 31, 2025</u>
Interest revenues	2,838	2,278
Revenues from exchange rate differences	230	38
Other financial revenues	66	45
<b>Total financial revenues</b>	<u><b>3,134</b></u>	<u><b>2,362</b></u>
Interest expenses	(746)	(723)
Expenses from exchange rate differences	(455)	(727)
Other financial expenses	(2)	(2)
<b>Total financial expenses</b>	<u><b>(1,204)</b></u>	<u><b>(1,452)</b></u>
Share of profit/(loss) of equity investments	<u><b>(106)</b></u>	<u><b>(68)</b></u>
<b>Net financial result</b>	<u><b>1,824</b></u>	<u><b>842</b></u>

As of March 31, 2026, the Company recorded a net financial result (profit) of **1,824**, mainly influenced by the increase in interest income received during the period under review.

As of March 31, 2026, in the total amount of **746** (interest expenses), the amount of 85 represents the interest calculated for fixed assets related to the rights of use of leased assets, according to the provisions of IFRS 16 – Leasing contracts.

The accompanying notes form an integral part of these consolidated financial statements.

**The share of the profit/(loss) of the investments represents the** part of the result related to the jointly controlled entity GECO Power Company. As of March 31, 2026, GECO recorded a loss, the Company's share of this loss thus representing an expense of **106**.

The exchange rate of the national currency recorded on March 31, 2026 compared to that recorded on March 31, 2025, is as follows:

<b>Currency</b>	<u><b>March 31, 2026</b></u>	<u><b>March 31, 2025</b></u>
Lei / Euro	5.0988	4.9771

## **21. COMMITMENTS AND CONTINGENCIES**

### ➤ **Commitments**

As of March 31, 2026, the Company had commitments amounting to **2,357,906** (2,484,362 as of December 31, 2025) representing ongoing contracts for investment works related to the modernization and refurbishment of the transmission network.

### ➤ **Ongoing litigation**

The management periodically analyzes the situation of ongoing disputes, and after consultation with its legal representatives, decides the need to create/cancel provisions for the amounts involved or to present them in the financial statements.

Taking into account the existing information, the Group's management considers that at the date of the conclusion of the present situations there are no significant ongoing disputes, except for the following:

- **AUTONOMOUS AUTHORITY FOR NUCLEAR ACTIVITIES (RAAN)**

**File: 9089/101/2013**

File subject: bankruptcy

Value at issue: 19,113

File status: After several postponements for the continuation of the bankruptcy procedure, respectively for the collection of receivables, the recovery of assets, as well as the completion of the other liquidation operations, the next trial term was set for **10.06.2026**.

For RAAN, the Company recorded an adjustment for the impairment of receivables in the amount of 8,517.

**File: 28460/3/2017**

Subject: By the summons, the plaintiff R.A.A.N. requests that the undersigned be ordered to pay the amount of 12,346, representing the bonus value for the period November 2015-April 2016 and bonus adjustment in the amount of 11,024, as well as the amount of 1,322, representing late payment penalties related to the principal debt.

Value at issue: 12,346

File status: At the deadline of 13.11.2025, the appeal filed by the appellant Transelectrica S.A. against the decision no. 806 of May 20, 2024, issued by the Bucharest Court of Appeal – Civil Section VI, was admitted. At the deadline of 19.02.2026, the HCCJ rejects the appeal filed by the defendant Compania Națională de Transport al Energiei Electrice "Transelectrica" S.A. against the decision no. 806A of May 20, 2024, pronounced by the Bucharest Court of Appeal – Civil Section VI, as unfounded. **Definitive**.

The amount of 12,346 was paid by the Company in May 2024.

**File: 3694/3/2016**

Object of the file:

By the writ of summons, the plaintiff R.A.A.N. requests that the undersigned be ordered to pay the amount of RON 12,727,102, representing bonus value and regularization of the pre-overcompensation for which the invoices series SRTF no. 1500031 of 24.04.2015, SRTF series no. 1500033 of 22.05.2015, SRTF series no. 1500036 of 22.06.2015, SRTF series no. 1521311 of 23.07.2015, SRTF series no. 1500041 of 17.08.2015, SRTF series no. 1500045 of 23.09.2015, SRTF series no. 1521339 of 26.10.2015 and SRTF series no. 1521282 of 8.04.2015, as well as the amount of 2,918, representing late payment penalties related to the principal debt, for which the invoices of the SRTF series no. 1500059 of 31.12.2015 and SRTF series no. 1500060 of 31.12.2015.

Value at issue: 15,699

File status: On 03.06.2024, the appeal was admitted, the entire appealed sentence was changed, in the

sense that: the summons request was admitted. The defendant was ordered to pay the plaintiff the amount of 12,727, representing the bonus value and regularization of the pre-overcompensation for which SRTF series invoices were issued, as well as the amount of 2,918, representing late payment penalties related to the principal debt, for which SRTF series invoices were issued, with the right of appeal.

Transelectrica filed an appeal. On the deadline of 16.10.2025, the HCCJ rejects the appeal filed by the appellant-defendant Compania Națională de Transport al Energiei Electrice Transelectrica S.A. against the civil decision no. 898 A of June 3, 2024, pronounced by the Court of Appeal of Bucharest – Civil Section VI, as unfounded. **Definitive.**

The amount of 15,699 was paid by the Company in June 2024.

#### • **COURT OF ACCOUNTS OF ROMANIA**

Between September 2023 and January 2025, the Court of Accounts of Romania, through Department IV, carried out a compliance audit mission at the level of CNTEE Transelectrica SA. The theme of the compliance audit was "the situation, evolution and management of the state's public and private assets, as well as the legality of income and expenditure for the period 2020-2022" at CNTEE Transelectrica SA.

Following the completion of the audit mission, Department IV of the Court of Accounts of Romania issued the Compliance Audit Report of CNTEE Transelectrica SA no. 6000/23.01.2025 and the Letter to management no. 60001/23.01.2025, approved by the Plenary Decision no. 47/23.01.2025, which established a number of 17 recommendations with an implementation deadline of April 30, 2025.

On 11.03.2025, the Company filed a preliminary complaint against the above-mentioned compliance audit report.

On 11.06.2025, Transelectrica received the response formulated by the CCR to the preliminary complaint, by which they rejected the preliminary complaint as inadmissible for the audit report, and unfounded in terms of the plenary decision.

Following the response received from the CCR, on 07.08.2025 the Company submitted to the Bucharest Court of Appeal a request for summons (file no. 5244/2/2025) requesting the following:

- a) the annulment of the Plenum Decision no. 47/23.01.2025 regarding the approval of the Compliance Audit Report of CNTEE Transelectrica SA no. 6000/23.01.2025 and the Letter to management no. 60001/23.01.2025;
- b) the partial annulment of the Compliance Audit Report of CNTEE Transelectrica SA no. 6000/23.01.2025 and the Letter to Management no. 60001/23.01.2025 on the recommendations provided for in points 5.1, 5.6, 5.12 partially, 5.13 partially, 5.14 partially, 5.15 and 5.16.
- c) the suspension of the effects of the Plenum Decision no. 47/23.01.2025 until the final resolution of the present case;
- d) court costs.

#### **File: 5244/2/2025**

Subject of the file: disputes of the Court of Accounts (Law no. 94/1992) decision no. 47/23.01.2025

File status:

On 08.09.2025, Transelectrica asked the court to order a trial term for the resolution of the request to suspend the effects of the Plenary Decision no. 47/23.01.2025 until the case is resolved on the merits. The court set the trial deadline of 14.10.2025, for the resolution of the request for suspension. CAB solution: Rejects the request for suspension, as unfounded.

At the trial deadline of 03.02.2026, a deadline of 06.02.2026 was granted in order to resolve the declaration of abstention formulated by Judge Silvia Pavelescu and at the deadline of 06.02.2026, the court rejects as unfounded the request for abstention from judging the case no. 5244/2/2025, formulated by Judge Pavelescu Silvia. Trial term: **09.06.2026**

#### • **OPCOM**

#### **File: 22567/3/2019**

Subject: By the request for summons, the plaintiff CNTEE Transelectrica SA requested the court to order:

- order the defendant OPCOM SA to pay the amount of 4,517, related to the invoice series TEL 16 AAA no. 19533/29.07.2016, representing the equivalent value of the VAT related to the contribution made by CNTEE Transelectrica SA to the share capital of OPCOM SA, issued on the basis of the Loan Agreement

no. 7181RO/2003, commitment for financing the investment project "Electricity Market Project";

- order the defendant OPCOM SA to pay the amount of 1,294 related to the invoices TEL 19 T00 no. 17/28.01.2019 and TEL 19 T00 no. 131/10.07.2019, representing the legal penalty interest, calculated for the non-payment on time of the invoice series TEL 16 AAA no. 19533/29.07.2016.

- order the defendant OPCOM SA to pay the costs.

Value at issue: 5,811

File status:

TMB's solution Admits the exception of prescription. Dismisses the action as time-barred. Transelectrica has filed an appeal.

CAB solution according to decision no. 1532/12.10.2022: Rejects the appeal as unfounded. Orders the appellant to pay the respondent the sum of 11 as costs. Transelectrica filed an appeal against the Civil Decision no. 1532/12.10.2022 issued by the CAB. . On 19.09.2023 at the HCCJ, the appeal was admitted, decision 1532/12.10.2022 was quashed and the case was sent to the same court for a new trial. **Definitive.** Decision 1640/19.09.2023.

**New file 22567/3/2019\*** the case was sent for retrial. On the deadline of 18.02.2025, **the appeal** was rejected as unfounded. The appellant-applicant was ordered to pay the respondent-defendant the sum of 29 as court costs. With the right to appeal within 30 days from the communication. Decision 235/18.02.2025. Transelectrica **filed an appeal.**

At the deadline of 24.02.2026, the HCCJ rejects as unfounded the main appeal filed by the appellant-plaintiff Compania Națională de Transporturi al Energiei Electrice "TRANSELECTRICA" S.A. against the civil decision no. 235 of February 18, 2025, issued by the Bucharest Court of Appeal – Civil Section V. Rejects as unfounded the cross-appeal filed by the appellant-defendant Electricity and Natural Gas Market Operator - OPCOM S.A. against the civil decision no. 235 of 18 February 2025, pronounced by the Court of Appeal of Bucharest – Civil Section V. Dismisses the parties' requests for costs in the appeal. **Definitive.**

For the amounts presented above, the Company records adjustments for the impairment of receivables (principal debit and related penalties).

**File: 24242/3/2021**

Subject: OPCOM requests a declaration of nullity of the act – contribution in kind

Amount in dispute: Decrease of share capital contribution from 22,587 to the amount of 2,316. Reduction of the number of shares held by Transelectrica in OPCOM.

File status: On 07.11.2023 TMB's solution in brief: the exception of inadmissibility was qualified as a substantive defense. The request for summons was rejected as unfounded.

OPCOM filed an appeal. At the hearing deadline of 13.03.2025, the appeal was rejected as unfounded and the applicant was ordered to pay the state the amount of 180 representing the judicial stamp fee.

OPCOM filed an appeal. At the deadline of 17.02.2026, the HCCJ rejects as unfounded the appeal filed by the plaintiff SOCIETATEA OPERATORUL PIETEII DE ENERGIE ET DE GAZ NATURALE - OPCOM S.A. against the civil decision no. 423 of March 13, 2025 issued by the Bucharest Court of Appeal - Civil Section V. **Definitive.**

**File: 44380/3/2024**

Object of the file: claims and conclusion of the addendum, cval. services for calculating receivables and payment obligations of transactions carried out by PRE and PPE plus statutory interest

Disputed value: 2,914 representing the value of the services provided by OPCOM in favor of Transelectrica under Contract no. C 707/2022, for the calculation of the entitlements to be collected and the payment obligations of transactions carried out by the participants in the balancing market and of the imbalances of the parties responsible for balancing in the period 01.01.2023 - 29.02.2023.

Case status: After several postponements+, the next trial term was set for **02.06.2026.**

As of March 31, 2026, the Company has no provision on record for this litigation.

• **CONAID COMPANY SRL**

**File: 36755/3/2018**

Subject of the file: claims and finding of unjustified refusal to conclude the addendum to the contract connection RET C154/2012

Value in dispute: 17,216 damage suffered and 100,000 euros estimated unrealized profit

The accompanying notes form an integral part of these consolidated financial statements.

File status:

TMB's solution: Admits the exception of the prescription of the substantive right to action, invoked by the defence. Dismisses the claim as time-barred. Conaid has appealed.

CAB solution: Admit the appeal. Annuls the appealed civil judgment and sends the case to the first instance for the resolution of the merits.

Transelectrica filed an appeal. At the trial deadline of 26.02.2026, the HCCJ rejects as unfounded the appeal filed by the appellant-defendant CNTEE "Transelectrica" S.A. against the civil decision no. 529A/2025 of 27 March 2025, pronounced by the Court of Appeal of Bucharest – Civil Section VI, in contradiction with the respondent-applicant CONAID COMPANY S.R.L., through the judicial administrator C.I.I. Matache Alice Mirela. **Definitive.**

For the amount of 17,216 lei, CNTEE Transelectrica constituted a provision in 2019.

- **MUNICIPIUL REȘIȚA**

**File: 2494/115/2018\* / 2494/115/2018\*\***

Subject of the file: claims for the amount representing land rents for the years 2015, 2016, 2018, 2019, 2020, 2021, 2022 and 2023, to which is added the legal penalty interest from the maturity until the actual payment

Value at issue: 17,038

File status: At the deadline of 27.02.2025, the court rejects the exception of the prescription of the right to action regarding the claims consisting of the rent for the year 2015 and the exception of the lateness of the formulation of the amendments to the action, exceptions invoked by the defendant Transelectrica S.A. It qualifies the exception of res judicata as a substantive defense regarding the positive effect of res judicata. Rejects the request for summons filed by the defendant Municipality of Resita in contradiction with the defendant Transelectrica S.A.

The Municipality of Resita declared an appeal. On the deadline of **06.05.2026**, the court annulled the appeal filed by the appellant-applicant UAT Resita Municipality through the Mayor in contradiction with the respondent-defendant Transelectrica against the civil sentence no. 150/27.02.2025 pronounced by the Caraș-Severin Tribunal in the case no. 2494/115/2018\*\*. It rejected the appeal filed by the appellant-plaintiff UAT Municipality of Resita through the Mayor in contradiction with the respondent-defendant Transelectrica against the civil sentence no. 595/29.05.2025 pronounced by the Caraș-Severin Tribunal in the case no. 2494/115/2018\*\* as unfounded. It rejected the request of the respondent-defendant to order the appellant-applicant to pay the costs as unfounded.

*The Company is involved in adversarial litigation with SMART as follows:*

**File: 15561/3/2022**

Subject: SMART SA requested that Transelectrica be ordered to pay the amount of 4,467 representing the amount of tax liabilities related to the increased revenues as a result of the increase in the tax base resulting from the adjustment of revenues for the years 2014, 2015 and 2016 + legal costs.

Value at issue: 4,467

File status: At the deadline of 20.03.2025, the court admits the request for summons. Orders the defendant to pay the plaintiff the amount of 4,467 as well as the payment of the legal penalty interest related to the amount of 3,194 from 21.12.2021 until the date of actual payment. Orders the defendant to pay the plaintiff court costs consisting of the amount of 51 lei as stamp duty and the amount of 3,000 lei as expert's fee. Transelectrica **has filed an appeal.**

At the deadline of 08.05.2026, the court postpones the ruling for **22.05.2026** by making the solution available to the parties by the court registry.

For the amount of 4,467, CNTEE Transelectrica constituted a provision in 2022.

- **OTHER**

The company is involved in significant litigation, especially for debt recovery (e.g.: Total Electric Oltenia SA, Regia Autonomă de Activită Nucleare, Energy Holding SRL, UGM Energy Trading SRL, CET Bacău, CET Govora, Nuclearelectrica, CET Brașov, Elsaco Energy SRL, Arelco Power SRLMenarom PEC SA Galați, Romelectro SA, Transenergo Com SA, ENNET GRUP SRL, PET Communication, ISPE, Grand Voltage SRL, EXPLOCOM GK SRL, Next Energy Partners, SC ENOL GRUP SA, Aderro GP Energy and others).

The Company has recorded impairment adjustments for customers and other disputed claims and for customers in bankruptcy.

At the same time, the Company is also involved in disputes with former members of the Executive Board and the Supervisory Board, regarding the mandate contracts concluded between the Company and them. For these disputes, the Company has made provisions.

➤ *Contingent*

As of March 31, 2026, **contingent liabilities** amount to 49,219. These are related to disputes concerning claims representing additional costs following the increase in the minimum wage in the construction sector for investment contracts.

All the values in the files that have as their object claims representing additional costs requested by the plaintiffs and that are the subject of works execution contracts, will be reflected in the value of the investments, if they will be settled in court and invoiced by the respective partners, except for court costs and penalties established by the court.

## 22. AFFILIATED PARTIES

### i) *Related parties – transactions*

The transactions carried out in Q1 2026 and Q1 2025 with the related parties are detailed as follows:

Affiliated Entity	Rooms		Procurement	
	March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025
FORMENERG SA	-	-	-	3
<b>TOTAL</b>	-	-	-	<b>3</b>

During the year 2025 Formenerg merged with Teletrans, as mentioned above.

### ii) *Related parties – transactions with other state-owned companies*

The company is an entity with majority state capital.

The value of the Company's transactions with entities controlled by the State or over which the State exercises a significant influence represents a significant part of the sales and purchases recorded in the year ended March 31, 2026.

Significant purchases/sales and balances are mainly with electricity producers/suppliers where the state is the majority shareholder, as follows:

Supplier	Procurement		Trade liabilities	
	March 31, 2026	March 31, 2025	March 31, 2026	31 dec 2025
Hydroelectric	213,252	123,946	78,009	109,245
Electrocentrale București	170,154	98,800	50,882	56,726
Oltenia Energy Complex	66,599	79,801	24,055	59,710
Nuclearelectric	37,631	59	15,654	30
Societate Electrocentrale Craiova	36,043	46,828	6,866	7,850
Termo Ploiești	10,981	8,054	7,006	-
Thermoenergy Group SA	10,474	8,496	3,488	3,810
Copyright © 2019 Romgaz S.A. All Rights Reserved.	2,331	1,919	649	2,744
SCE Valea Jiului SA	1,882	1,662	834	1,869
OPCOM SA	1,035,208	642,220	47,475	90,227
<b>TOTAL</b>	<b>1,584,555</b>	<b>1,011,785</b>	<b>234,917</b>	<b>332,212</b>

Client	Sales		Trade receivables*)	
	March 31, 2026	March 31, 2025	March 31, 2026	31 dec 2025
Hydroelectric	239,910	107,660	101,736	162,221
Oltenia Energy Complex	30,709	29,813	8,375	24,828
Nuclearelectric	9,572	8,962	7,585	3,649
SNGN Romgaz SA.	4,127	2,815	2,198	3,293
Electrification CFR SA	9,536	5,028	6,536	6,217
Electrocentrale București	5,763	10,256	1,129	4,155
SCE Valea Jiului SA	7,026	2,634	1,708	2,803
Societate Electrocentrale Craiova	12,116	4,745	489	473
OPCOM SA	216,630	680,981	55,016	101,497
<b>TOTAL</b>	<b>535,389</b>	<b>852,895</b>	<b>184,771</b>	<b>309,137</b>

\*) Commercial receivables are presented at gross value.

The types of transactions carried out in Q1 2026 and Q1 2025 with Opcom represent electricity sale-purchase transactions.

## 23. FINANCIAL INSTRUMENTS

### Credit risk

Credit risk is the risk in which the Group incurs a financial loss as a result of a breach of contractual obligations by a client or a counterparty to a financial instrument. This risk arises mainly from trade receivables and cash and cash equivalents.

The treatment of counterparty risk is based on internal and external success factors of the Group. The external success factors - which have an effect on the reduction of risk in a systematic way are: the decentralization of the energy sector in which production, transmission, distribution and supply are distinct activities, and the interface for the customer is represented by the supplier, the trading of electricity on the Romanian market on two market segments: the regulated market and the competitive market. Internal success factors in the treatment of counterparty risk include: diversification of the customer portfolio and diversification of the number of services offered on the electricity market.

The financial assets that may subject the Group to collection risk are mainly trade receivables and cash and cash equivalents. The Group has put in place a series of policies to ensure that the sale of services is carried out to customers with an appropriate collection, by including in commercial contracts their obligation to provide financial guarantees. The amount of receivables, net of impairment adjustments, represents the maximum amount exposed to recovery risk.

The maximum exposure to collection risk at the reporting date was:

	Net value March 31, 2026	Net value December 31, 2025
<b>Financial assets</b>		
Net trade receivables	2,132,539	2,422,234
Net other receivables and down payments to suppliers	391,760	552,154
VAT to recover	329,248	396,616
Cash and cash equivalents	826,276	761,192
<b>Total</b>	<b>3,679,823</b>	<b>4,132,195</b>

The statement of the seniority **of the receivables** (*net trade receivables*) at the date of preparation of the statement of the financial position was:

**CNTEE TRANSELECTRICA SA OMFP 2844/2016**  
**EXPLANATORY NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2026**  
*(All amounts are expressed in thousands of LEI, unless otherwise indicated)*

	Gross value 31 march 2026	Adjustment of depreciation 31 march 2026	Gross value 31 december 2025	Adjustment of depreciation 31 december 2025
Not reached to maturity	2,016,490	10	2,322,978	10
Due date exceeded 1 – 30 days	1,128	-	(703)	-
Due date exceeded 31 – 90 days	25,707	-	1,666	-
Due date exceeded 90 – 180 days	631	-	9,826	160
Due date exceeded 180 – 270 days	9,417	9,329	642	-
Due date exceeded 270 – 365 days	648	160	22	-
More than a year	214,831	126,814	214,784	126,811
<b>Total</b>	<b>2,268,852</b>	<b>136,313</b>	<b>2,549,214</b>	<b>126,980</b>

The statement of the seniority **of other receivables** (*other net receivables, advances to fz, VAT to be recovered*) at the date of preparation of the statement of the financial position was:

	Gross value 31 march 2026	Adjustment of depreciation 31 march 2026	Gross value 31 december 2025	Adjustment of depreciation 31 december 2025
Not reached to maturity	676,676	-	905,613	330
Due date exceeded 1 – 30 days	2,204	-	71	-
Due date exceeded 31 – 90 days	1,480	330	627	-
Due date exceeded 90 – 180 days	5,849	-	17,923	325
Due date exceeded 180 – 270 days	10,939	329	6,869	41
Due date exceeded 270 – 365 days	6,700	41	680	331
More than a year	88,928	71,068	88,750	70,737
<b>Total</b>	<b>792,776</b>	<b>71,768</b>	<b>1,020,533</b>	<b>71,764</b>

The evolution **of customer impairment adjustments** is as follows:

	March 31, 2026	December 31, 2025
<b>Opening balance 1 january</b>	<b>126,981</b>	<b>128,066</b>
Recognition of adjustments for impairment	9,333	2,598
Reversal of adjustments for impairment	1	3,683
<b>Balance on the end of period</b>	<b>136,313</b>	<b>126,981</b>

The evolution **of the adjustments for the impairment of other receivables** is presented as follows:

	March 31, 2026	December 31, 2025
<b>Opening balance 1 january</b>	<b>71,764</b>	<b>73,033</b>
Recognition of adjustments for impairment	5	1,725
Reversal of adjustments for impairment	(0)	2,994
<b>Balance on the end of period</b>	<b>71,768</b>	<b>71,764</b>

The financial assets that may subject the Group to collection risk are mainly trade receivables and cash and cash equivalents. The Group has put in place a series of policies to ensure that the sale of services is carried out to customers with an appropriate collection, by including in commercial contracts their obligation to provide financial guarantees. The amount of receivables, net of impairment adjustments, represents the maximum amount exposed to recovery risk. The collection risk related to these claims is limited, as these amounts are mainly owed by state-owned companies.

Cash is placed in financial institutions, which are considered to have minimal risk.

## **24. SUBSEQUENT EVENTS**

- **Change in the composition of the advisory committee of the Supervisory Board**

Regarding the composition of the committees constituted within the Supervisory Board, in addition to the current report issued by the Company on 16.10.2025, Transelectrica informed the investing public that on 15.04.2026 the Supervisory Board took note of the withdrawal of Ms. ZEZEANU Luminița from the Nomination and Remuneration Committee following her request.

Therefore, the composition of the advisory committees of the Supervisory Board is as follows:

***Nomination and Remuneration Committee:***

- VASILESCU Alexandru-Cristian – president
- DASCĂL Cătălin-Andrei
- ORLANDEA Dumitru-Virgil
- ATANASIU Theodore
- PĂUN Costin-Mihai

***The Audit Committee:***

- ZEZEANU Luminița – president
- ATANASIU Theodore
- RUSU Rareș-Stelian
- PĂUN Costin-Mihai
- VASILESCU Alexandru-Cristian

***Committee on Investment and Energy Security:***

- PĂUN Costin-Mihai – president
- DASCĂL Cătălin-Andrei
- ZEZEANU Luminița
- ATANASIU Theodore
- ORLANDEA Dumitru-Virgil

***The Risk Management Committee:***

- ATANASIU Teodor – president
- VASILESCU Alexandru-Cristian
- DASCĂL Cătălin-Andrei
- RUSU Rareș-Stelian
- ORLANDEA Dumitru-Virgil.

- **Decision no. 2 of the Ordinary General Meeting of Shareholders of April 29, 2026**

The ordinary general meeting of shareholders of the National Electricity Transmission Company "Transelectrica"-SA, held on April 29, 2026, issued the following decision on:

- item 1 on the agenda, did not approve the separate financial statements of CNTEE "Transelectrica"-S.A. for the financial year 2025
- item 2 on the agenda, did not approve the consolidated financial statements of CNTEE "Transelectrica"-S.A. prepared in accordance with the International Financial Reporting Standards adopted by the European Union on the date and for the financial year ended December 31, 2025,
- item 3 on the agenda, did not approve the consolidated financial statements prepared in accordance with OMFP no. 2844/2016 for the approval of the accounting regulations in accordance with the International Financial Reporting Standards on the date and for the financial year ended December 31, 2025,
- item 4 on the agenda, did not approve the distribution of the accounting profit remaining after the deduction of corporate income tax on December 31, 2025, in the amount of RON 359,825,194,
- item 5 on the agenda, did not approve the gross dividend per share from the retained result existing in the balance as of 31.12.2025, at the value of RON 0.48,
- Item 6 on the agenda, did not approve the discharge of the members of the Executive Board and the members of the Supervisory Board for the financial year 2025,

The accompanying notes form an integral part of these consolidated financial statements.

- item 7 on the agenda, did not approve the Remuneration Report for the financial year 2025,
- item 8 on the agenda, did not approve the "Remuneration policy for the members of the executive and non-executive management of CNTEE "Transelectrica"— S.A. revised at the level of March 2026",
- item 9 on the agenda, did not approve the Annual Report on the Company's individual financial statements for the financial year ended December 31, 2025,
- item 10 on the agenda, did not approve the Annual Report on the Company's consolidated financial statements for the financial year ended December 31, 2025,
- Item 11 on the agenda, approved the constitution of the reserves related to the revenues obtained from the allocation of the transmission capacity on the interconnection lines by distribution from the deferred result representing the surplus realized from revaluation reserves not taxable at the change of destination in the amount of RON 133,517,580,
- item 12 on the agenda, approved the Consolidated Sustainability Report of CNTEE "Transelectrica"-S.A. for 2025,
- item 19 on the agenda, approved the formulation of a request for summons (Bucharest Tribunal) against the responsible persons mentioned in point II of Note no. 7385/11 February 2026 and the empowerment of the Directorate of "Transelectrica" SA to exercise the legal action, respectively to promote and sign the request for summons,
- item 19 on the agenda, did not approve the formulation of an arbitral request to the Vienna International Arbitration Centre against the responsible persons referred to in item II of Note no. 7385/11 February 2026 and the empowerment of the Directorate of "Transelectrica" SA to exercise the legal action, respectively to promote and sign the arbitral request at the International Arbitration Center in Vienna,
- Item 20 on the agenda, approved the formulation of a request for summons against the responsible persons referred to in item II. lit. a, b, c, d, e, f, g, h, i of Note no. 7315/10 February 2026 and the empowerment of the Directorate of "Transelectrica" SA to exercise legal action, respectively to promote and sign the summons requests,
- item 21 on the agenda, did not approve the transfer for consideration to the National Institute for the Study of the Holocaust in Romania "Elie Wiesel" of the use of a building owned by the Company for the achievement of the objective provided by art.1 of Law no.174/2019 on the establishment of the National Museum of Jewish History and the Holocaust in Romania, under the conditions specified in section II of Note no. 17631/25.03.2026,
- item 22 on the agenda, did not approve the setting of June 9, 2026 as the "ex date" date, the calendar date from which the shares of the Company subject to the Resolution of the Ordinary General Meeting of Shareholders are traded without the rights deriving from that resolution,
- item 23 on the agenda, approved the setting of 10 June 2026 as the date for the registration of the shareholders on which the effects of the Resolution of the Ordinary General Meeting of Shareholders will be affected,
- Item 24 on the agenda, did not approve the setting of June 30, 2026 as the "payment date" of the dividend from the retained result existing in the balance as of 31.12.2025.
  - **Decision no. 3 of the Extraordinary General Meeting of Shareholders of April 29, 2026**

The extraordinary general meeting of shareholders of the National Electricity Transmission Company "Transelectrica"-SA, held on April 29, 2026, issued the following decision on:

- item 1 on the agenda, approved the sale of the building owned by the Company, in Mureș County, Târgu Mureș municipality, Tamas Erno str. no. 3, described in Note no. 11588/26 February 2026, following a tender procedure opened with a shout, starting from a price determined on the basis of an ANEVAR evaluation,
- item 2 on the agenda, approved the conclusion of an addendum to the Contract concluded with BCR, having as object the supplementation of the credit line by 200,000,000 lei (from the value of 175,000,000 lei to the value of 375,000,000 lei).

- **Convening of the Ordinary General Meeting of Shareholders on May 22/25, 2026**

The Company's Executive Board convened, in accordance with the provisions of the Companies Law no. 31/1990, republished, with subsequent amendments and completions, of Law no. 24/2017 on issuers of financial instruments and market operations, republished, with subsequent amendments and completions, of the A.S.F. Regulation no. 5/2018 on issuers of financial instruments and market operations, with subsequent amendments and completions, as well as of the Company's Articles of Incorporation in force, the Ordinary General Meeting of Shareholders on May 22, 2026, with the following agenda:

- Establishing the Investment Program of CNTEE "Transelectrica" – S.A. for 2026 and estimating the investment expenses for 2027 and 2028 and delegating the Company's Executive Board to approve the amendments (revisions and rectifications) of the allocated amounts and/or investment objectives included in the PAI 2026, without exceeding the sources of financing;
- Establishment of the Income and Expenditure Budget for 2026 of C.N.T.E.E. "Transelectrica" S.A., as well as the estimates for 2027 and 2028.

Directorate of the National Electricity Transmission Company "Transelectrica" S.A., pursuant to Article 105 paragraph (51) of Law no. 24/2017 on issuers of financial instruments and market operations, republished, in conjunction with the provisions of Article 1171 paragraph 21 of the Companies Law no. 31/1990, republished, with subsequent amendments and completions, completed the agenda of the Ordinary General Meeting of Shareholders convened for May 22/25, 2026 with the following items:

- approval of the Separate Financial Statements of CNTEE "Transelectrica"–S.A. for the financial year 2025,
- approval of the Consolidated Financial Statements of CNTEE "Transelectrica"-S.A. prepared in accordance with the International Financial Reporting Standards adopted by the European Union on the date and for the financial year ended December 31, 2025,
- approval of the Consolidated Financial Statements prepared in accordance with OMFP no. 2844/2016 for the approval of the accounting regulations in accordance with the International Financial Reporting Standards on the date and for the financial year ended December 31, 2025,
- approval of the distribution of the accounting profit remaining after the deduction of corporate income tax on December 31, 2025, in the amount of RON 359,825,194,
- approval of the gross dividend per share from the retained result existing in the balance as of 31.12.2025, at the amount of RON 0.48,
- discharge of the members of the Executive Board and the members of the Supervisory Board for the financial year 2025,
- approval of the Remuneration Report for the financial year 2025,
- approval of the "Remuneration Policy for the members of the executive and non-executive management of CNTEE "Transelectrica"–S.A. revised at the level of March 2026",
- approval of the Annual Report on the Company's individual financial statements for the financial year ended December 31, 2025,
- approval of the Annual Report on the consolidated financial statements for the financial year ended December 31, 2025,
- the presentation of the Report of the Independent Auditor on the separate financial statements for the year ended 31 December 2025,
- the presentation of the Independent Auditor's Report on the consolidated financial statements prepared in accordance with the International Financial Reporting Standards adopted by the European Union for the year ended December 31, 2025,
- presentation of the Independent Auditor's Report on the consolidated financial statements prepared in accordance with OMFP no. 2844/2016 for the approval of the accounting regulations in accordance with the International Financial Reporting Standards for the year ended December 31, 2025,
- the presentation of the Independent Auditor's Limited Assurance Report on the consolidated sustainability reporting for the financial year 2025,

The accompanying notes form an integral part of these consolidated financial statements.

- presentation of the Report of the Audit Committee and the Risk Management Committee of the Supervisory Board of CNTEE "Transelectrica"-SA for the year 2025 on the Company's internal control and significant risk management systems,
- presentation of the Report of the Supervisory Board of CNTEE "Transelectrica"-S.A. on the management activity for 2025,
- setting the date of July 9, 2026 as the "ex date" date, the calendar date from which the Company's shares subject to the Resolution of the Ordinary General Meeting of Shareholders are traded without the rights deriving from that decision,
- setting the date of July 10, 2026 as the date of registration of the shareholders on whom the effects of the Resolution of the Ordinary General Meeting of Shareholders will be reflected,
- establishing the date of July 30, 2026 as the "payment date" of the dividend from the retained result existing in the balance as of 31.12.2025".